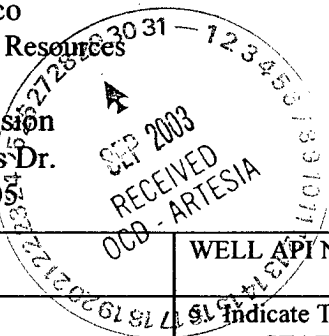


Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999



WELL API NO. 30-015-32766

9. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name

Chase 2 State Com

2. Name of Operator Devon Energy Production Company, L.P.

Well No. 2

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

8. Pool name or Wildcat

Carlsbad Morrow East (Gas)

4. Well Location

Unit Letter E: 1980' Feet From The North Line and 1310' Feet From The West Line  
Section 2 Township 22S Range 27E NMPM Eddy County

10. Date Spudded  
6/17/03

9. Date T.D. Reached  
7/22/03

10. Date Compl. (Ready to Prod.)  
9/8/03

11. Elevations (DF& RKB, RT, GR, etc.)  
3117 GR

12. Elev. Casinghead

15. Total Depth  
12,100'

16. Plug Back T.D.  
11,645'

17. If Multiple Compl. How Many  
Zones? no

18. Intervals  
Drilled By

Rotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion- Top, Bottom, Name  
11,608' - 11,628' Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
PEX-HALS-HNGS-BHC FMI

21. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	457'	17 1/2"	400SX	na
9 5/8"	36#	2025'	12 1/4"	710sx	na
7"	26#	12,100'	8 3/4"	2140sx	na

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,550'	11,550'

26. Perforation record (interval, size, and number)

11,608' - 11,610' (3 hole)  
11,624' - 11,628' (3 holes)  
11,724' - 11,734 (17 holes) dumped 141 sx 20/40 topped w/2 sx Class H cmt  
with retarder

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,608' - 11,734'	790,424 scf of N2 + 91 tons of CO2, spear 3000 gal 7.5% HCL

28. PRODUCTION

Date First Production 9/8/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 9/16/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 422	Water - Bbl. 22	Gas - Oil Ratio 0
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 422	Water - Bbl. 22	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Test Witnessed By  
BJ Cathey

30. List Attachments Logs & Deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name Karen Cottom Title Operations Technician Date September 25, 2003

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. <u>Salado 456'</u>
T. Salt _____	T. <u>Delaware 2006'</u>
B. Salt _____	T. <u>Cherry Canyon 3054'</u>
T. Yates _____	T. <u>Brushy Canyon 4100'</u>
T. 7 Rivers _____	T. <u>Bone Spring 5340'</u>
T. Queen _____	T. <u>1<sup>st</sup> Bone Spring SS 6550'</u>
T. Grayburg _____	T. <u>2<sup>nd</sup> Bone Spring Lm 6760'</u>
T. San Andres _____	T. <u>3<sup>rd</sup> Bone Spring lm 7557'</u>
T. Glorieta _____	T. <u>Wolfcamp 8434'</u>
T. Paddock _____	T. <u>Lower Wolfcamp 9543'</u>
T. Blinebry _____	T. <u>Strawn Lm 10288'</u>
T. Tubb _____	T. <u>Atoka Lm 10600'</u>
T. Drinkard _____	T. <u>Morrow Clastics 11392'</u>
T. Abo _____	T. <u>Lower Morrow 11710'</u>
T. Wolfcamp _____	T. <u>Barnett Sh 11892</u>
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3. from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

July 28, 2003

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102


RE: Chase 2 St #2  
Sec. 2, T-22-S, R-27-E  
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the referenced well:

157' - 1°	2904' - 1°	6126' - 1°	7886' - 2°	9868' - 1 1/2°
457' - 1°	3350' - 3/4°	6572' - 1 1/4°	7980' - 1 1/4°	10314' - 1 1/2°
677' - 1°	3797' - 1°	7051' - 1 1/2°	8248' - 1°	10792' - 1 1/4°
1052' - 1/4°	4276' - 1°	7287' - 1 3/4°	8712' - 1 1/4°	11101' - 1 1/4°
1492' - 1/2°	4722' - 3/4°	7345' - 1 3/4°	9191' - 1 1/4°	11400' - 1°
2025' - 1 1/4°	5201' - 1/2°	7473' - 1 1/2°	9638' - 2°	11872' - 1°
2458' - 1°	5647' - 3/4°	7760' - 1 3/4°	9772' - 2°	12100' - 1 1/4°

Sincerely,

  
Jerry W. Wilbanks  
President

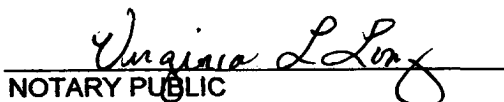


STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 28<sup>th</sup> day of July, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

  
NOTARY PUBLIC