

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 01713
13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Empire Abo Unit "H"
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	JUN 22 2007	8. Well Number 34
2. Name of Operator BP America Production Company	OCD-ARTESIA	9. OGRID Number 00778
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231		10. Pool name or Wildcat Empire Abo
13. Well Location Unit Letter N : 972.62 feet from the South line and 1650' feet from the West line Section 34 Township 17S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' RKB		
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200'		
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 200 bbls; Construction Material		

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Re-Enter & Re-Plug Well Bore** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In compliance with NMOCD Order No. R-12658, this wellbore was re-entered and re-plugged by BP America Production Company as summarized below and depicted by the attached wellbore schematic.

Dug out WH & removed dry hole marker. Installed WH onto 4 1/2" stub & MIRU PU on 5/31/07. NU BOP w/ annular & tested to 1000 psi, OK. RU reverse unit & began drilling out top plug - bit appeared to be trying to sidetrack out of 4 1/2" csg. RD all equipment & dug out WH to 11'. Cut-off damaged casings & made wellhead repairs to stabilize 4 1/2" csg. Filled excavation, RU PU on 6/7/07 and NU BOP & annular - tested to 1000 psi, OK. Drilled out cmt plugs from 11' - 63' & 497' - 960'; tested 4 1/2" csg to 250 psi after drilling second plug, OK. On 6/13/07, cont'd in hole with bit to 3205', circ hole clean & POH w/ bit. WIH w/ tbg to 3203', circ'd 9.5 ppg mud laden fluid from 3203' - 1500', spotted 25 sx Class "C" & POH w/ tbg. RU Apollo WL, tagged top of cmt plug @ 2743' and then perfed 4 squeeze holes @ 1485' = 60' below top of Queen. Base of Injection plug set 2743' - 3203'. Ran pkr to 1400' & attempted to establish injection into perfs @ 1485', pressured to 750' but unable to pump into perfs - discussed w/ Phil Hawkins w/ NMOCD and received approval to set 25 sk inside across top of Queen @ 1425' and remaining plugs across surface shoe @ 790', Yates @ 567' and top plug. On 6/14/07, spotted 25 sx Class "C" @ 1535', WOC & tagged @ 1180'. Queen plug set 1180' - 1535'. Set tbg @ 1000', spotted 35 sx Class "C" & POH. WOC overnight & on 6/15/07 tagged plug @ 496'. Surface casing shoe and Yates plugs set 496' - 1000'. Set tbg @ 100' & circ'd 7 sx cmt to surface, ND BOP equip & RD PU. Top plug set 0' - 100'. On 6/18/07, cut-off csg, WH and anchors to 3' below ground level. Wellbore P&A as of 6/18/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ran Dodd TITLE Agent for BP America Production Company DATE 6/19/07

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

JUN 26 2007

APPROVED BY: _____ DATE _____
Conditions of Approval (if any): _____
Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Empire Abo Unit "H" #34
 Empire Abo Field
 API No. 30-015-01713
 972.62' FSL & 1650' FWL
 Sec 34 - T17S - R28E
 Eddy County, New Mexico
 (Originally drilled by Pan American
 as the State "BQ" #4)

Final P&A

P&A'd 10/08/03
 Re-Plugged 6/18/07
 RKB 3672'
 GL 3659'

