

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM14758							
b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Nearburg Producing Company		7. Unit or CA Agreement Name and No							
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		8. Lease Name and Well No. Huber Federal #1							
3a. Phone No. (include area code) 432/686-8235		9. API Well No. 30-015-23958							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL and 1980 FEL  At top prod. interval reported below  At total depth		10. Field and Pool, or Exploratory Undesignated; Glorietta/ Yeso 11. Sec., T, R, M, or Block and Survey or Area Sec 3, 20S, 25E 12. County or Parish Eddy 13. State NM							
14. Date Spudded 1/10/07	15. Date T.D. Reached	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/26/07	17. Elevations (DF, RKB, RT, GL)* 3435						
18. Total Depth: MD TVD 9800	19. Plug Back T.D.: MD TVD 3910	20. Depth Bridge Plug Set: MD TVD 3875							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-7/8	13-3/8	48		366		375 SXS		NA	NA
11	8-5/8	24		1350		500 SXS		NA	NA
7-7/8	5-1/2	17		9800		1600 SXS		NA	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	2723								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Glorietta/ Yeso	2422	2486	9448-9464		64	CIBP			
B)			2422-2486	2 JSPF	68	Open			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2422-2486	6140# White Sand 20/40 16000# 14/30 liteprop								
28. Production - Interval A									
Date First Produced 3/27/07	Test Date 4/15/07	Hours Tested 24	Test Production →	Oil BBL 31	Gas MCF 0	Water BBL 74	Oil Gravity 36.8	Gas Gravity NA	Production Method Pumping
Choke Size NA	Tbg. Press Flwg. SI 220	Csg. Press. NA	24 Hr →	Oil BBL 31	Gas MCF 0	Water BBL 74	Gas: Oil Ratio	Well Status Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUN 21 2007

LES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Grayburg	484	702	Sand		
Yeso	2325	3155	Dolomite		
Atoka	9018	9028	Sand		
Morrow	9446	9500	Sand		

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sarah JordanTitle Production AnalystSignature Date 6/13/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction