

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 30, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-36114. Location of Well (Report location clearly and in accordance with Federal requirements)*
980' FNL 2310' FEL SEC 17 T23S R31E

5. Lease Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 84601

PRM

8. Well Name and No.

Pure Gold C 17 Federal 2

9. API Well No

30-015-26021

10. Field and Pool, or Exploratory

Sand Dunes Atoka West (Gas)

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production L.P. respectfully requests approval to recomplete to the Wolfcamp.

1. MIRU PU. Conduct safety meeting w/ crew, including a summary discussion of this entire procedure.
2. Load well with fresh water. Ensure well is dead.
3. Release packer (on-off) and circulate well clean with fresh water.
4. POOH with 2 3/8" tubing and packer.
5. Rig down wellhead.
6. MIRU WLSU. NU lubricator / wireline BOPE rated to 5000 psi and test to full working pressure (test both lubricator and BOPE).
7. Run gauge ring and junk basket for 4 1/2" / 13.5 ppf S-95 liner to 13,320' (Top of liner at 11,494').
8. RIH with 4 1/2" CIBP and set @ 13,230' +/-.
9. POOH with setting tool.
10. Dump bail 35' of cement on top of CIBP.
11. Test casing / liner to 3000 psi.
12. RIH with 3 1/8" casing gun to perforate the Wolfcamp Detrital as follows, 2 SPF, 120o phase. Correlate log strip (attached).
12,466' - 12,472' (12 shots)
12,449' - 12,452' (6 shots)
13. POOH and rig down WLSU.
14. RIH with treating packer on work string and set @ 12,400' +/- (inside liner top). Load and test tubing-casing annulus to 1000 psi.
15. Acidize perfs per service company recommendation to follow.
16. Release treating packer and POOH with work string.

(Continued on Page 2, see attached)

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 6/14/2007

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date

APPROVED

JUN 20 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

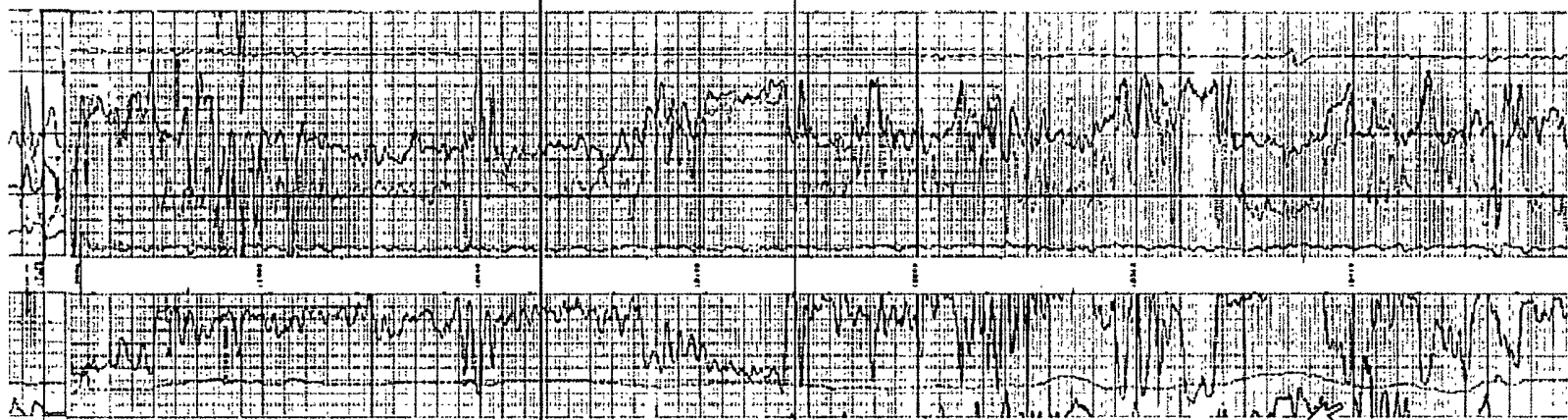
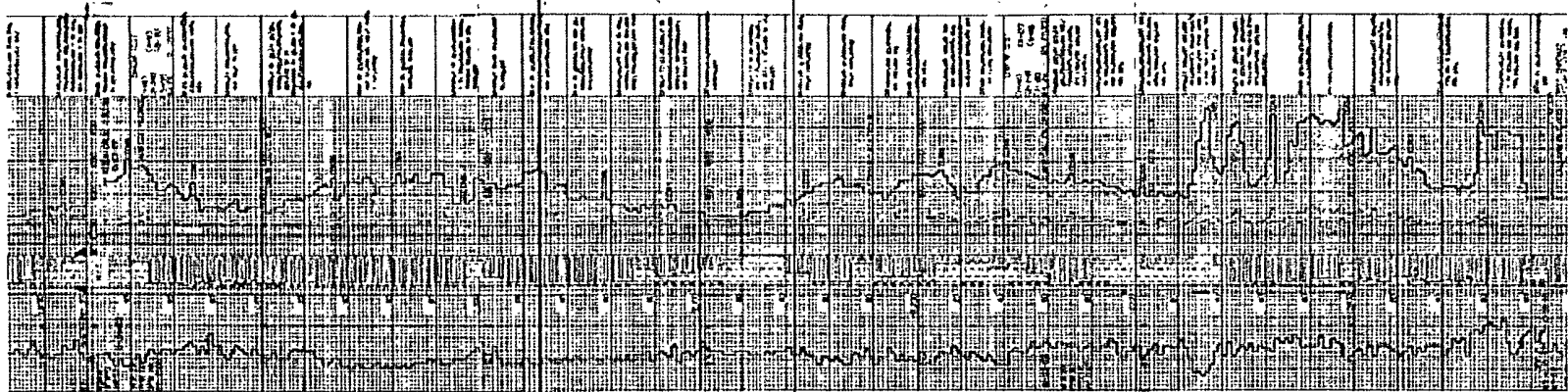
Title U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation to any matter within its jurisdiction

*See Instruction on Reverse Side

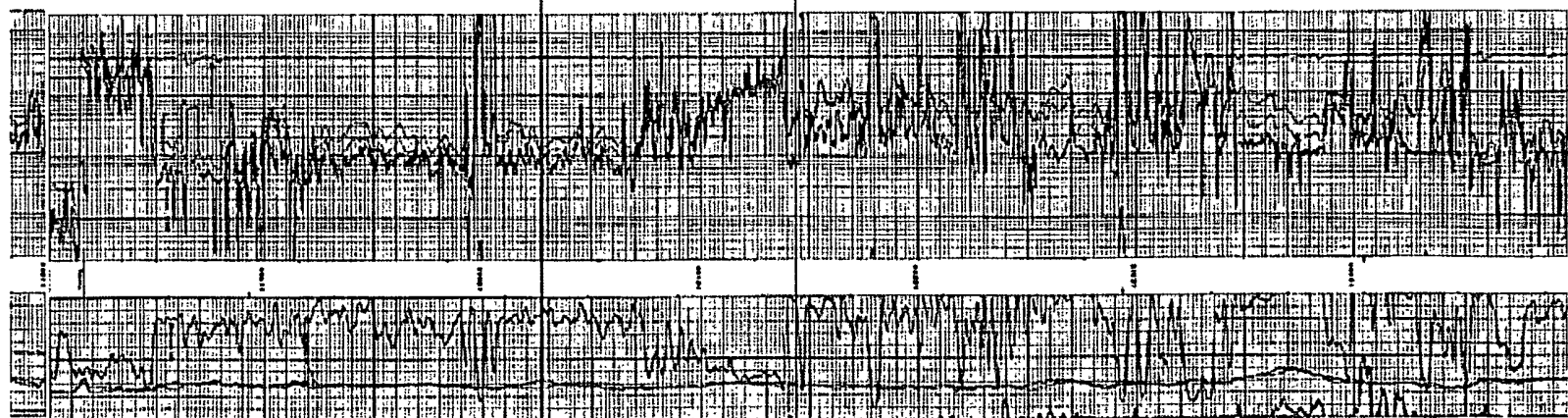
Devon Energy Corporation
PURE GOLD C-17 Fed #2
API # 30-015-26021

17. MIRU WLSU. NU lubricator / wireline BOPE rated to 5000 psi and test to full working pressure (test both lubricator and BOPE).
18. RIH with 4 1/2" RBP and set at 12,430'.
19. POOH with wireline.
20. RIH with 3 1/8" casing gun to perforate the Wolfcamp Detrital as follows, 2 SPF, 120° phase. Correlate log strip (attached). **12,329' – 12,335' (12 shots)**
21. POOH and rig down WLSU.
22. RIH with treating packer on work string and set @ 12,280' +/- (inside liner top). Load and test tubing-casing annulus to 1000 psi.
23. Acidize perms per service company recommendation to follow.
24. Release treating packer and POOH with work string.
25. MIRU WLSU. NU lubricator / wireline BOPE rated to 5000 psi and test to full working pressure (test both lubricator and BOPE).
26. RIH with 4 1/2" RBP and set at 12,310'.
27. POOH with wireline.
28. RIH with 3 1/8" casing gun to perforate the Wolfcamp Detrital as follows, 2 SPF, 120° phase. Correlate log strip (attached). **12,117' – 12,129' (24 shots)**
29. POOH and rig down WLSU.
30. RIH with treating packer on work string and set @ 12,065' +/- (inside liner top). Load and test tubing-casing annulus to 1000 psi.
31. Acidize perms per service company recommendation to follow.
32. Release treating packer and POOH with work string.
33. MIRU WLSU. NU lubricator / wireline BOPE rated to 5000 psi and test to full working pressure (test both lubricator and BOPE)
34. RIH with 4 1/2" RBP and set at 12,095'.
35. POOH with wireline.
36. RIH with 3 1/8" casing gun to perforate the Wolfcamp Detrital as follows, 2 SPF, 120° phase. Correlate log strip (attached). **11,825' – 11,830' (10 shots)**
37. POOH and rig down WLSU.
38. RIH with treating packer on work string and set @ 11,775' +/- (inside liner top). Load and test tubing-casing annulus to 1000 psi.
39. Acidize perms per service company recommendation to follow.
40. After acid stimulation release treating packer and retrieve bridge plug (set at 12,095') and POOH.
41. RIH with work string and retrieve bridge plug (set at 12,310') and POOH.
42. RIH with work string and retrieve bridge plug (set at 12,430') and POOH.
43. RIH with 2 3/8" tubing and production packer and set at 11,600'.
44. ND BOP. NU Tree.
45. RDMO.

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June 14, 2007



12400 12200 12000 1180





DEVON ENERGY CORP **PURE GOLD C-17 FED #2** (GAS)
SAND DUNES WEST Field, EDDY Co., NM Area: INGLE WELLS/SAN
1980' FNL., 2310' FEL, Sec 17, 23S R31E. Elev: 3347.0' (26.0' AGL)

Last updated by:
SI List 05/07/2007

Surface Casing Record
13.375"/ 48.00#/ H-40/ 8RD @ 631'

Intermediate Casing Record
9.625"/ 40.00#/ K-55/ 8RD @ 4100'

Production Casing Record
7.00"/ 29.00#/ / @ 11820'
26.00#/ @ 0'
29.00#/ @ 0'

Production Liner Record
4 50"/ 13 50#/ / LTC @ 11494'-14848'

Tubing Record
2.375"/ 4.75#/ / @ 13075'

Well History (spudded 09/27/1989):

12/19/1989 - DC. Set 7" csg @ 11820' .cmt w/ 2000 sx.
Complete ATOKA BANK 13348'- 13374'. (IP 0 BO, 1255
MCF, 0 BW). Cum 2 bcfg

1993 Atoka Pure Gold IP 13859-88 2 mmdfgd

7/02 - P/B w/ CIBP @ 13340', dump 20' cmt. PF ATOKA
AC sand 13255 - 266'. Natural completion.

13 375" csg @ 631'

9 625" csg @ 4100'

7.000" csg @ 11820'
w/2000 sx

2 375" tbg @ 13075' (PKR on-off)

13255-13266'
(ATKA AC)

PF 13348-13374' (ATKA BK)

PF 13859-13888' (ATKA PG)

TD = 14850'

4 500" lnr 11494'

Comments: Recompletion potential.

API# 30-015-26021
Current status: INAC

Recompt potential identified

TUBING DETAIL						
Descrip.	Jts	O.D. /	Wt / Gr	Conn	Depth	Int'vl
TUBING	0	2.375 / 0.0 /		/	0-	0

Plugs:

CIBP @ 13320'
CIBP @ 13790'
FLTC @ 14620'

Perf Detail

Interval	spf	Date
13348-13374'	0	/ /

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to recomplete this well to perfs @ 11825'-12472' with the following modifications:
2. 35' of cement must be bailed on top of the CIBP @ 13340' prior to setting the CIBP @ 13230.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/20/07