



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL 510' FWL SEC 27 T23S R31E

5. Lease Serial No.
NM NM0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Todd 27L Federal 12

9. API Well No.
30-015-27884

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Pay</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy L. P. respectfully requests to add pay in the Upper Brushy Canyon.

1. MIRU PU. Conduct safety meeting w/ crew, including a summary discussion of this entire procedure.
2. Ensure well is dead, if not load hole with fresh water.
3. ND wellhead and POOH with rods and pump.
4. NU BOPE and test per company guidelines. POOH with tubing and BHA.
5. MIRU WLSU. Install Wireline BOPE and test per company guidelines.
6. RIH w/4" csg gun. Perf Upper Brushy Canyon at the following interval, 2 SPF (120° phase)
7146' - 7155' (18 holes)
RD WLSU.
7. RIH with RBP and treating packer on tubing to approximately 7800' and set RBP. Test RBP to 2000 psi.
8. PUH above perfs and set treating packer @ 7100' +/-.
9. RU treaters and acidize 7146' - 7155' with 1000 gal 7½% Pentol acid, dropping 30 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
10. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.

(Continued on Page 2 Attached)

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

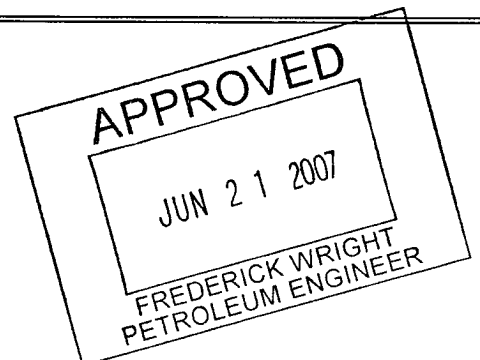
Date 6/19/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



11. If no frac is necessary unset packer, retrieve bridge plug (set at 7800') and POOH.
12. MIRU WLSU. Install Wireline BOPE and test per company guidelines.
13. RIH w/4" csg gun. Perf Upper Brushy Canyon at the following interval, 2 SPF (120° phase) **6982' - 6991' (18 holes)** RD WLSU.
14. RIH with RBP and treating packer on tubing to approximately 7120' and set RBP. Test RBP to 2000 psi.
15. PUH above perfs and set treating packer @ 6930' +/-.
16. RU treaters and acidize **6982' - 6991'** with 1000 gal 7½% Pentol acid, dropping 30 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
17. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.
18. If no frac is necessary unset packer, retrieve bridge plug (set at 7120') and POOH.
19. MIRU WLSU. Install Wireline BOPE and test per company guidelines.
20. RIH w/4" csg gun. Perf Upper Brushy Canyon at the following interval, 2 SPF (120° phase) **6820' - 6828' (16 holes)** RD WLSU.
21. RIH with RBP and treating packer on tubing to approximately 6950' and set RBP. Test RBP to 2000 psi.
22. PUH above perfs and set treating packer @ 6770' +/-.
23. RU treaters and acidize **6820' - 6828'** with 1000 gal 7½% Pentol acid, dropping 30 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
24. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.
25. If no frac is necessary unset packer, retrieve bridge plug (set at 6950') and POOH.
26. MIRU WLSU. Install Wireline BOPE and test per company guidelines.
27. RIH w/4" csg gun. Perf Upper Brushy Canyon at the following interval, 2 SPF (120° phase) **6635' - 6648' (36 holes)** RD WLSU.
28. RIH with RBP and treating packer on tubing to approximately 6790' and set RBP. Test RBP to 2000 psi.
29. PUH above perfs and set treating packer @ 6585' +/-.
30. RU treaters and acidize **6635' - 6648'** with 1500 gal 7½% Pentol acid, dropping 50 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
31. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.
32. If no frac is necessary, unset packer and retrieve bridge plug (set at 6790') and POOH.
33. RIH w/production tubing and original BHA and circulate well clean.
34. PUH and set TA. NU pumping WH assembly.
35. RIH w/pump and rods. Hang well on pump @ 8 x 144" SPM. RDMO PU.
36. Report daily production test until further notice.

NM NM 0418 220-A



DEVON ENERGY CORP
INGLE WELLS Field, EDDY Co, NM
1980' FSL, 510' FWL, Sec 27, 23S 31E NW SW. Elev: 3398.0' (14.0' AGL)

TODD 27 FEDERAL Tr L #12

(OIL)

Area: INGLE WELLS/SAN

Last updated by:

Jim Cromer 12/15/2006

Surface Casing Record

13.375"/ 48.00#/ H-40/ STC @ 865'

Intermediate Casing Record

8.625"/ 32.00#/ J-55/ 8RD @ 0'

Production Casing Record

5.50"/ 17.00#/ K-55/ @ 0'

15.50#/ J-55 @ 0'

17.00#/ K-55 @ 8199'

Tubing Record

2.875"/ 6.50#/ J-55/ EUE @ 8158'

Well History (spudded 08/23/1994):

10/16/1994 - DC. Set 5.5" csg @ 8199' .cmt w/ 1150 sx.
Complete BRUSHY CANYON 7836'- 8040'. ACID 7836'-
8040' w/ 1500 GAL A FRAC w/ 114k# 16/30 Ottawa + 28k
16/30 RC sand. (IP 193 BO, 250 MCF, 258 BW).

TOC = 2500' (CALC)

8.625" csg @ 4099'

Add pay 6635 - 7156'

TUBING DETAIL

Descrip.	Jts	O.D./	Wt/	Gr /	Conn	Depth	Int'vl
"BING	0	2.875/	0.0/	/	/	0-	0

Plugs:

FLTC @ 8154'

Perf Detail

Interval	spf	Date
7836- 7868'	0	//
7910- 7918'	0	//
7978- 8040'	0	//

7910- 7918'
(BRSHCN)

2.875" tbg @ 8158' (PUMP TAC)
PF 7836- 7868' (BRSHCN)
PF 7978 - 8040' (BRUSHY)

5.500" csg @ 8199'
w/1150 sx

TD = 8200'

Comments: Add-pay cand.

API# 30-015-27884

Current status: PUMP

ADD-PAY PROCEDURE FOR TODD 27 L Federal #12

