

30-015-28002

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
**OCD-ARTESIA**

JUN 27 2007

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: MARBOB ENERGY CORPORATION  
ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227  
CONTACT PARTY: Brian Collins PHONE: 505-748-3803
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Brian Collins TITLE: Engineer  
SIGNATURE: [Signature] DATE: 25 May 07  
E-MAIL ADDRESS: engineering@marbob.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

RECEIVED

MAY 29 2007

Oil Conservation Division  
1220 S. ST. FRANCIS DRIVE  
Santa Fe, NM 87505

Copy

C-108 Application for Authorization to Inject  
South Malaga I-2-25-28 SWD  
(Formerly Yates Petroleum Corporation Hoss BHK State #1)  
1980' FSL 660' FEL  
I-2-25S-28E, Eddy County

Marbob Energy Corporation proposes to re-enter the captioned well and convert it to salt water disposal service into the Delaware Sand.

- V. Map is attached.
- VI. Wellbore schematics are attached for all the wells that penetrate the proposed injection zone within the 1/2 mile radius area of review.
- VII.
  - 1. Proposed average daily injection rate = 500 BWPD  
Proposed maximum daily injection rate = 2500 BWPD
  - 2. Closed system
  - 3. Proposed maximum injection pressure = 535 psi  
(0.2 psi/ft. x 2677 ft.)
  - 4. Source of injected water will be Delaware Sand produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. No compatibility problems are expected. An analysis of Delaware water from an analogous field is attached.
  - 5. Disposal zone formation water is essentially the same as the injection water.
- VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 2677' to 3958'. Any underground water sources will be shallower than 550'.
- IX. The Delaware sand injection interval will be acidized with approximately 20 gals/ft. of 7 1/2% HCl acid. If necessary, the Delaware injection interval may be fraced with up to 300,000 lbs. of 16/30 mesh sand.
- X. Well logs have been filed with the Division.
- XI. There is a windmill located NE/4NE/4, Sec. 3, T25S-R28E about a mile northwest of the proposed SWD well. The water analysis is attached.
- XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

**INJECTION WELL DATA SHEET**

OPERATOR: Marbob Energy Corp

WELL NAME & NUMBER: South Malaga I-2-25-28 SWD (Formerly Hess BHK St. #1 30-015-28002)

WELL LOCATION: 1980' FSL 660' FEL I 2 25s 28e  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

**WELLBORE SCHEMATIC**

Before & After Schematics Attached

**WELL CONSTRUCTION DATA****Surface Casing**

Hole Size: 17 1/2" Casing Size: 13 7/8" @ 550'  
 Cemented with: 425 sx. or - ft<sup>3</sup>  
 Top of Cement: Surface Method Determined: Circulated

**Intermediate Casing**

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 2561'  
 Cemented with: 1375 sx. or - ft<sup>3</sup>  
 Top of Cement: Surface Method Determined: Circulated

**Production Casing**

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 6600'  
 Cemented with: 835 sx. or - ft<sup>3</sup>  
 Top of Cement: Surface Method Determined: Circulated  
 Total Depth: 6600'

**Injection Interval**

2677 feet to 3958'

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 2 7/8" Lining Material: Duoline 20 or IPC  
 Type of Packer: 10K nickel plated or stainless steel double grip retrievable  
 Packer Setting Depth: 2625' ±  
 Other Type of Tubing/Casing Seal (if applicable): N/A

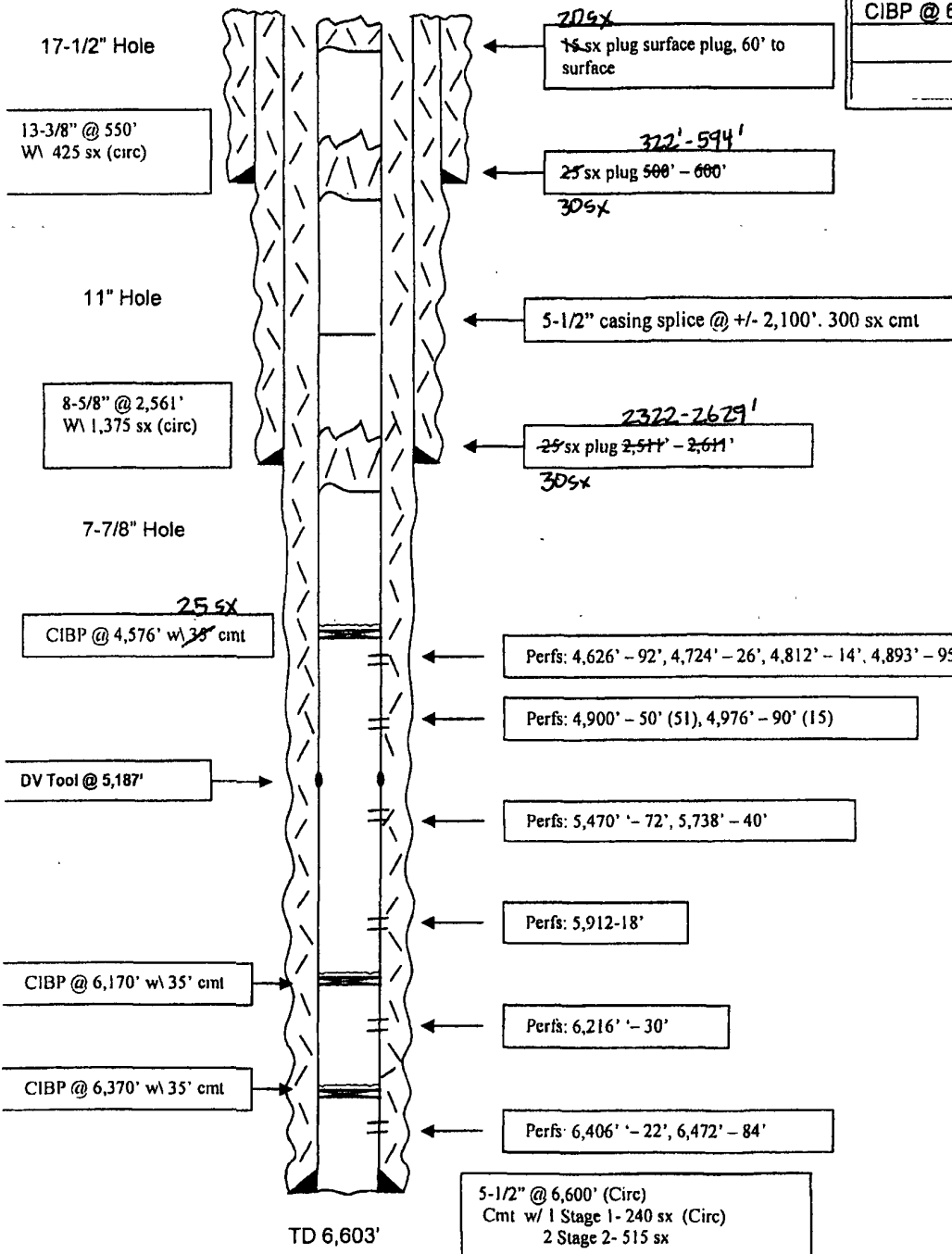
**Additional Data**

1. Is this a new well drilled for injection? Yes ☒ No  
 If no, for what purpose was the well originally drilled? oil & gas
2. Name of the Injection Formation: Delaware Sand
3. Name of Field or Pool (if applicable): San Lorenzo
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 6406-84', C18P+35' cement @ 6370', 6216-29', C18P+35' cement @ 6170', 4626-5918', C10P+25 sacks cement @ 4576', 30 sacks cement 2322-2629', 30 sacks cement 322-594', 20 sacks cement 0-60'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  
Overlying: None  
Underlying: Delaware 4500'-6000' ±, Bone Spring 6000'-8000' ±  
Atoka 11700'-12300' ±

WELL NAME: Hoss BHK State No. 1FIELD: San LorenzoLOCATION: 1,980' FSL & 660' FEL Sec 2-25S-28EEddy County, NMGL: 2,946' ZERO:            KB: 2,958'SPUD DATE: 11-21-94 COMPLETION DATE: 12-09-94COMMENTS: API #30-015-28002P & A 6/17/98 (Formerly Bonadero Hoss St. #1)

## CASING PROGRAM

13-3/8" 48# H40 ST&C	550'
8-5/8" 24 & 32# J55 ST&C	2,561'
5-1/2" 17# J55 LT&C	6,600'
CIBP @ 6,170' w/35' cmt	
CIBP @ 6,370' w/35' cmt	

BEFORE

## Formation tops

Lamar	: 2615'
Bell Canyon	: 2670'
Cherry Canyon	: 3554'
Brushy Canyon	: 4831'
Bone Springs	: 6320'

Not to Scale  
1/24/07  
MFH

Eddy, NM

PLA: 4/98, 4/07

17 1/2" hole

13 7/8" / 48 / H40 / STC @ 550'

225 HLC + 200 "C" (circ 85 sx)

1 2 1/4" hole

5 1/2" cut & drilled @ 2100' (5 1/2" / 17 tie back @ 2100', Cont. 300's "C", Circulate)  
TDC 2154' CBL

85/8"/24,32/J55 @ 2561'

1175 HLC + 200 "C" (circ 145 g)

Nickel Plated Inj. Phr  
@ 2625'±

2677'

7 7/8" hole

## Delaware Sand

3958!

CIBP 4576 + 2511 out

4626-29'

4724-26'

4812-14'

4893-95'

4900-150

DN 5178

20 5:10

5470-72

5-770-140'

5/38-40

5912-18'

6216-29'

4406'-22

6472-94

EV-11

512 11

15.

7<sup>th</sup>.

2.

## AFTER

Elev: 2946' 6L

KBCollins / 9 Sept 03  
22 May 07

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION JUN 2 2007  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
OCD-ARTESIA, NM

WELL API NO. 30-015-28002
2. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5919
7. Lease Name or Unit Agreement Name Hoss BHK State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Willow Lake; Delaware, Southwest

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2946' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/07 - Set a CIBP at 4576'. Tagged CIBP. Circulated mud. Spotted 25 sx cement on top of CIBP. Spotted 30 sx cement at 2629'. WOC.

4/3/07 - Tagged at 2322'. Spotted 30 sx cement at 594'. WOC. Tagged at 322'. Circulated 20 sx cement 60' to surface. Cut off wellhead. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

**Plugging of the well bore.**  
**Liability under bond is retained**  
**until surface restoration,**  
**environmental remediation and**  
**final inspection is completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 10, 2007

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

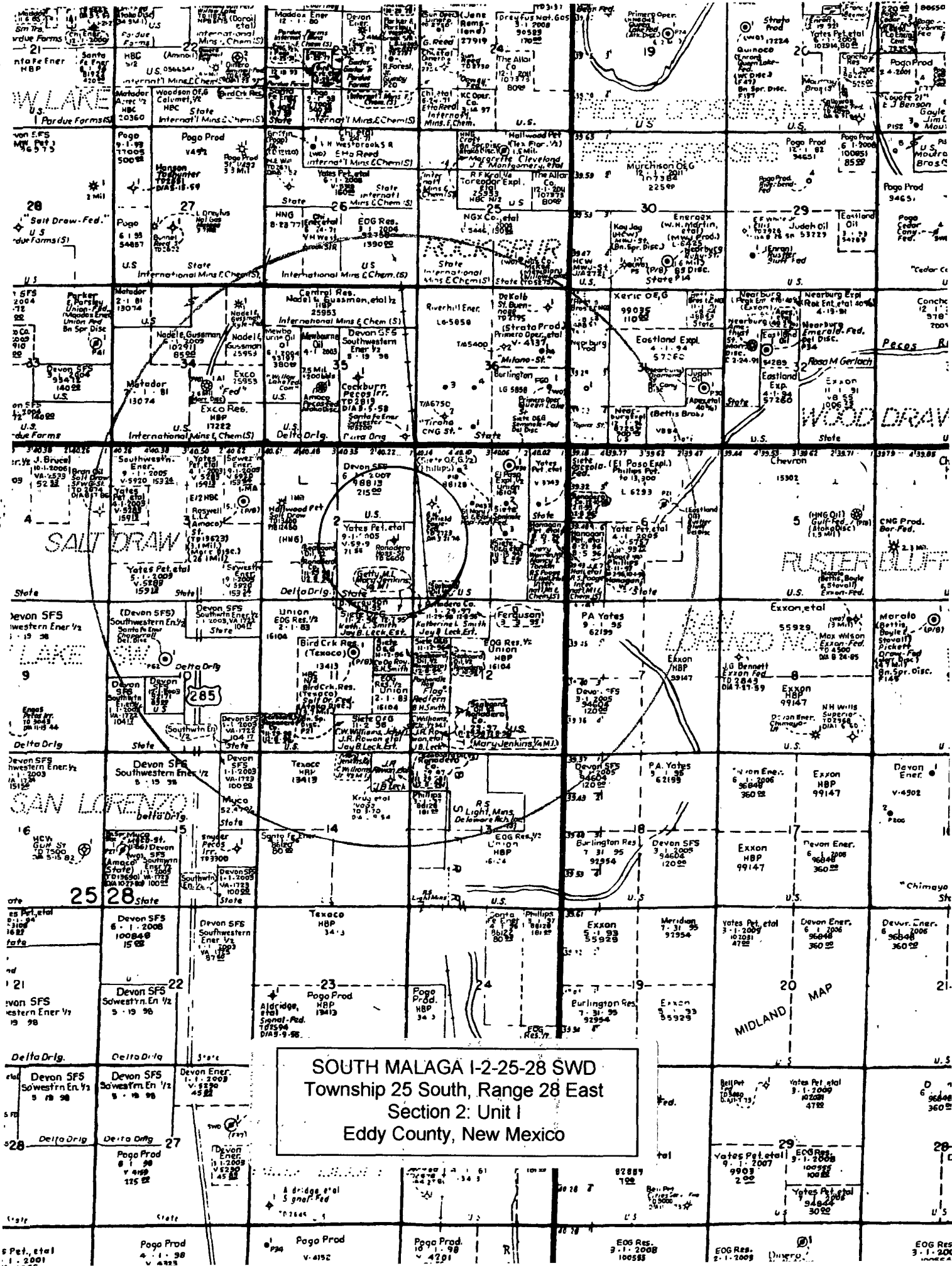
APPROVED BY: Gary Guye TITLE Deputy Field Inspector DATE APR 11 2007  
 District II - Artesia

Conditions of Approval (if any):

**V.**

**MAP**





SOUTH MALAGA I-2-25-28 SWD  
Township 25 South, Range 28 East  
Section 2: Unit I  
Eddy County, New Mexico

# **VI.**

**Wells Within 1/2  
Mile Area of  
Review That  
Penetrate  
Proposed  
Disposal Zone**

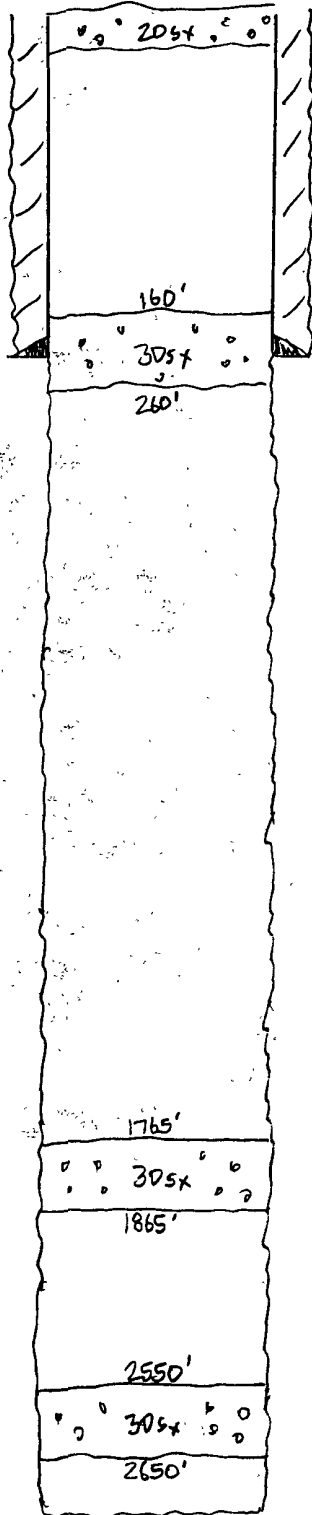
# EnField Eagle Federal No. 1

1980' FNL, 660' FWL

E-1-25g-28e

Eddy County

11" hole



8 5/8" / 24 @ 209'

125 "C" + 115 "C" with 1" (circ)

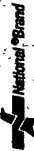
6 3/4" hole

Within Area of Review

Elev: 2944' GL

MB Collins / 11 Sept 03

500 SHEETS, FULLER  
50 SHEETS, EYE-EASE  
100 SHEETS, EYE-EASE  
100 SHEETS, EYE-EASE  
100 SHEETS, EYE-EASE  
200 RECYCLED WHITE  
13,792  
42-381  
42-382  
42-383  
42-384  
42-385  
Made in U.S.A.



**MARBOB ENERGY CORPORATION**  
**DRILLING AND OPERATIONS PROGRAM**

**High Net Federal #1**  
**SHL: 100' FNL & 2140' FEL**  
**BHL: 2500' FNL & 2140' FEL**  
**Section 2, T25S, R28E**  
**Eddy County, New Mexico**

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Marbob Energy Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

1. The geological surface formation is Permian.
2. The estimated tops of geologic markers are as follows:

Rustler	1100'
Top Salt	1300'
Bottom Salt	2400'
Delaware	2600'
Bone Springs	6100'

Drilling in  
Progress

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Delaware	2600'	Oil
----------	-------	-----

No other formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13 3/8" casing at 600' and circulating cement back to surface. Any shallower zones above TD which contain commercial quantities of oil and/or gas will have cement circulated across them by inserting a float shoe joint into the 5 1/2" production casing which will be run at TD to sufficiently cover all known oil and gas horizons 200' above.

4. Proposed Casing Program:

Hole Size	Interval	OD Casing	Wt	Grade
12 1/4"	0-600'	9 5/8"	36#	J-55
8 3/4"	600-6800'	5 1/2"	17#	J-55

Proposed Cement Program:

9 5/8" Surface Casing:	Cement w/ 500 sx. Circulate to surface.	} Cement to Surface
5 1/2" Production Casing:	Cement w/ 1500 sx. Tie into surface.	

Will be horizontal Delaware Sand well @ ±4900' TVD.

**VII.**

**WATER ANALYSIS**

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W45-93TO Hanagan PetroleumDate February 7, 1993P. O. Box 1737Roswell, NM 88201

This report is the property of Halliburton Services and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by \_\_\_\_\_

Date Rec. \_\_\_\_\_

Well No. Gehrig #2Depth 5050'Formation DelawareField Brvshy Draw 9-26s-29eCounty EddySource Produced WaterResistivity ..... .052Specific Gravity .. 1.1856pH ..... 7.0Calcium ..... 24,250Magnesium ..... 9,000Chlorides ..... 170,000Sulfates ..... 250Bicarbonates ..... 350Soluble Iron ..... + 500

Water Analysis Representative  
of Produced Delaware Water  
to be Injected and of  
Delaware Water in the  
Proposed Injection Interval

Remarks:

  
Respectfully submittedAnalyst: Art Carrasco - Technical Advisor

HALLIBURTON SERVICES

## NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

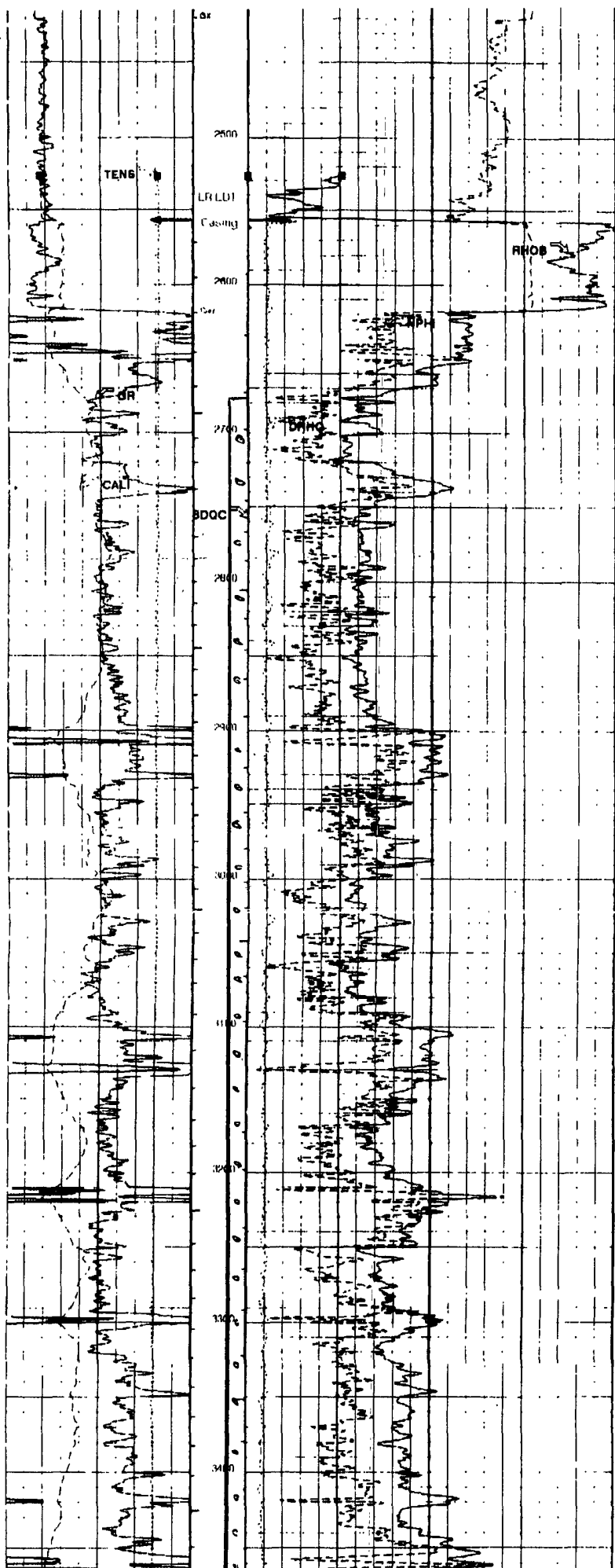
**X.**

**NEUTRON  
DENSITY LOG**

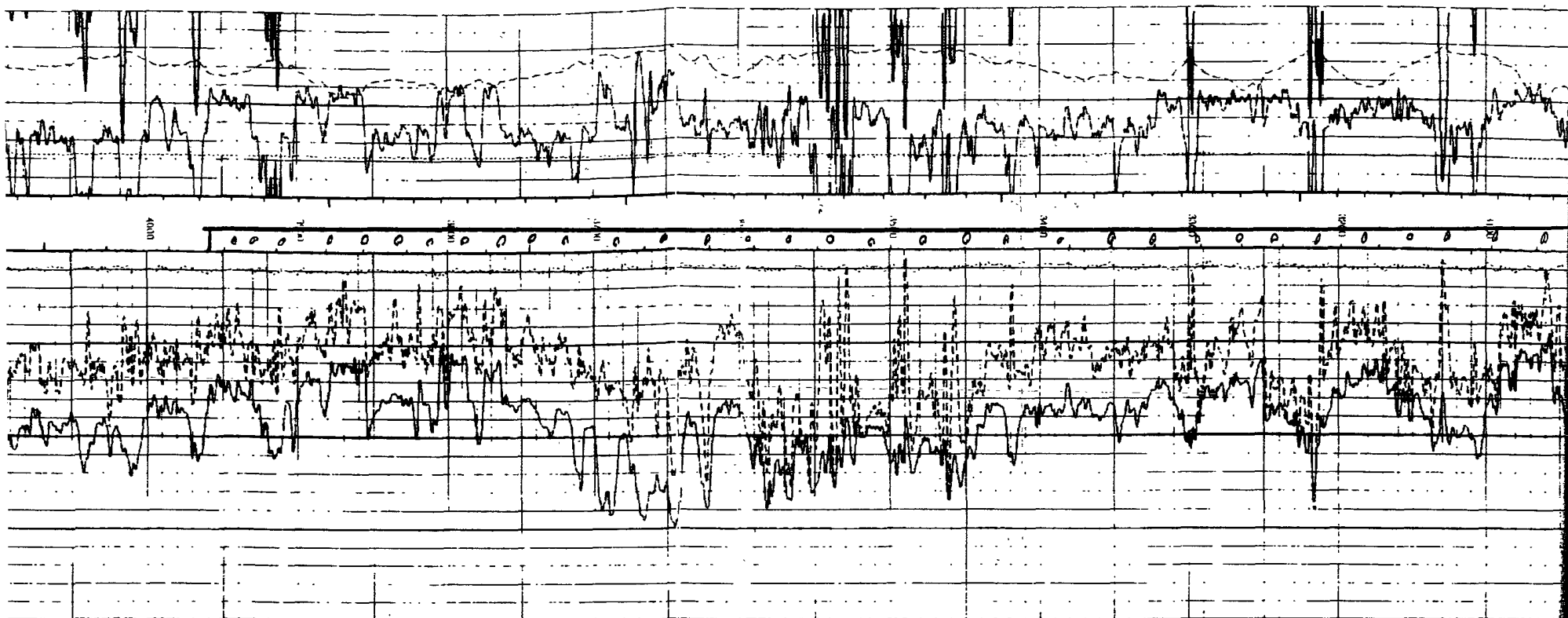
**Across Proposed  
Disposal Interval**







Gross Delaware  
Disposal Interval  
2677-3958'



**XI.**

**FRESH WATER  
WELL ANALYSIS**

**Windmill NE/4NE/4  
Sec. 3**

# HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY  
WATER ANALYSIS REPORT  
HOBBS, NEW MEXICO

COMPANY Marbob  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REPORT W03-189  
DATE September 10, 2003  
DISTRICT Hobbs

SUBMITTED BY

Fresh Water Analyses 25s-28e

WELL	DEPTH	FORMATION
COUNTY	FIELD	SOURCE
<u>Eddy</u>		
<u>Windmill NE/4 NE/4 Sec.3</u>	<u>Windmill NE/4 SE/4 Sec.4</u>	
SAMPLE	St. MA-1 SWD	SE SWE Well
Sample Temp.	78 °F	78 °F
RESISTIVITY	3.34	2.99
SPECIFIC GR.	1.001	1.001
pH	7.71	7.42
CALCIUM	900 mpl	1,250 mpl
MAGNESIUM	540 mpl	135 mpl
CHLORIDE	90 mpl	473 mpl
SULFATES	light mpl	light mpl
BICARBONATES	92 mpl	.61 mpl
SOLUBLE IRON	0 mpl	0 mpl
KCL		
Sodium		0 mpl
TDS		0 mpl
OIL GRAVITY	@ °F	@ °F

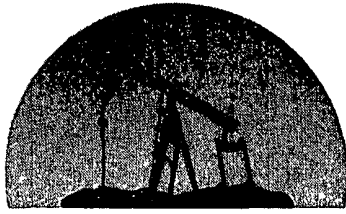
REMARKS

MPL = Milligrams per liter

Resitivity measured in: Ohm/m2/m

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ANALYST: Mike Armstrong



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**marbob**  
energy corporation

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May 22, 2007

Artesia Daily Press  
P. O. Box 190  
Artesia, NM 88211-0190

Re: Legal Notice  
Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a water injection well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins  
Petroleum Engineer

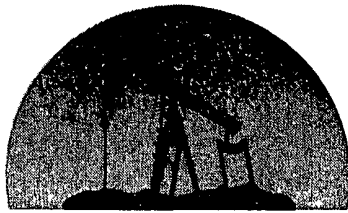
BC/dlw

enclosure

**ARTESIA DAILY PRESS**  
**LEGAL NOTICES**

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the South Malaga I-2-25-28 SWD (formerly the Hoss BHK State No. 1) is located 1980' FSL and 660' FEL, Section 2, Township 25 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware formation. The disposal water will be injected into the Delaware formation at a depth of 2677' - 3958' at a maximum surface pressure of 535 psi and a maximum rate of 2500 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico  
\_\_\_\_\_, 2007.



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**marbob**  
energy corporation

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May 22, 2007

NM State Land Office  
Oil, Gas & Mineral Division  
P. O. Box 1158  
Santa Fe, NM 87504-1148

Re: Application to Inject  
South Malaga I-2-25-28 SWD  
(formerly the Hoss BHK State No. 1)  
Township 25 South, Range 28 East, NMPM  
Section 2: 1980 FSL 660 FEL, Unit I  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

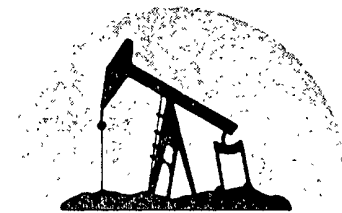
BC/dlw  
enclosure

**State of New Mexico has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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May 22, 2007

Vernon E. Faulconer, Inc.  
P. O. Box 7995  
Tyler, TX 75711

Re: Application to Inject  
South Malaga I-2-25-28 SWD  
(formerly the Hoss BHK State No. 1)  
Township 25 South, Range 28 East, NMPM  
Section 2: 1980 FSL 660 FEL, Unit I  
Eddy County, New Mexico

Gentlemen:

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Please do not hesitate to contact us should you have any questions.

Sincerely,

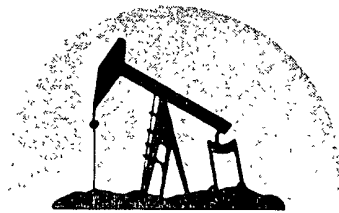
Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Vernon E. Faulconer, Inc. has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_





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**marbob**  
energy corporation

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May 22, 2007

St. Mary Land & Exploration  
1776 Lincoln St., Ste. 1100  
Denver, CO 80203-0180

Re: Application to Inject  
South Malaga I-2-25-28 SWD  
(formerly the Hoss BHK State No. 1)  
Township 25 South, Range 28 East, NMPM  
Section 2: 1980 FSL 660 FEL, Unit I  
Eddy County, New Mexico

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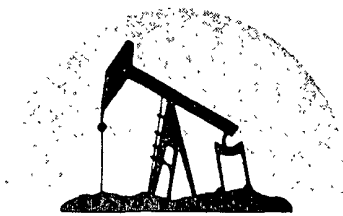
Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**St. Mary Land & Exploration has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



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**marbob**  
energy corporation

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May 22, 2007

Evelyn Cooksey  
Cooksey Ranch  
P. O. Box 91  
Orla, TX 79970-0091

Re: Application to Inject  
South Malaga I-2-25-28 SWD  
(formerly the Hoss BHK State No. 1)  
Township 25 South, Range 28 East, NMPM  
Section 2: 1980 FSL 660 FEL, Unit I  
Eddy County, New Mexico

Dear Ms. Cooksey:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Evelyn Cooksey, Cooksey Ranch has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_