Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Friday, June 15, 2007 8:42 AM

To: 'Mechel'

Cc: 'John_Simitz@nm.blm.gov'; Sanchez, Daniel J., EMNRD; Macquesten, Gail, EMNRD

Subject: Littlefield BO Fed. # 6/API #30-015-35174

Dear Mechel,

For the above noted well, please submit the following as the regulatory information we have received at this time is incomplete. Please note that this is a Federal well and for some reason, the regulatory information that has been previously submitted has been on NMOCD forms?

I need for you to submit to our office all the subsequent reports that should have gone to the BLM. (From spud to completion) As always, please be concise on what you include on the data that you submit.

I can not sign off your C-104 of a well that was completed back on 12/04/2006 (Request For Allowable and Authorization To Transport) until we receive this information.

Please call if you have any questions and submit this data no later than June 22, 2007.

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

CC: Well file

District 1 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

20 S St Francis Dr., Sa				Santa Fe, N					AMENDED R	EPORT	
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GP II Energy, Inc. P.O. Box 50682 Midland, TX 79710

Federal Littlefield "BO" # 6 Eddy County, New Mexico

250	2.50	3/4	1.31	3.28	3.28
657	4.07	3/4	1.31	5.34	8.62
956	2.99	1	1.75	5,23	13.86
1240	2.84	1	1.75	4.97	18.83
1555	3.15	1	1.75	5.51	24.34
1838	2,83	1/2	0.88	2.48	26.81
2152	3.14	3/4	1.31	4.12	30.94
2499	3.47	5	8.75	30.36	61.30
2594	0.95	5	8.75	8.31	69.61
2719	1.25	3 1/2	6.13	7.66	77.27
2845	1.26	2 1/4	3.94	4,96	82.23
3160	3.15	2	3.50	11.03	93.25
3474	3.14	2	3.50	10.99	104.24
3759	2.85	1	1,75	4.99	109.23
4263	5.04	1	1.75	8.82	118.05
5083	8.20	3/4	1.31	10.76	128.81
5100	0.17	3/4	1.31	0.22	129.04

Archie Brown - General Manager

The attached instrument was acknowledged before me on the day of OCLINIOL 2006 by I Archie Brown-General Manager, CapStar Drilling L.P.

AUCIA REY
My Commission Expires
July 7, 2010

Notary Public