

## Arrant, Bryan, EMNRD

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**From:** Arrant, Bryan, EMNRD  
**Sent:** Friday, June 15, 2007 8:42 AM  
**To:** 'Mechel'  
**Cc:** 'John\_Simitz@nm.blm.gov'; Sanchez, Daniel J., EMNRD; Macquesten, Gail, EMNRD  
**Subject:** Littlefield BO Fed. # 6/API #30-015-35174

Dear Mechel,

For the above noted well, please submit the following as the regulatory information we have received at this time is incomplete. Please note that this is a Federal well and for some reason, the regulatory information that has been previously submitted has been on NMOCD forms?

I need for you to submit to our office all the subsequent reports that should have gone to the BLM. (From spud to completion) As always, please be concise on what you include on the data that you submit.

I can not sign off your C-104 of a well that was completed back on 12/04/2006 ( Request For Allowable and Authorization To Transport) until we receive this information.

Please call if you have any questions and submit this data **no later than June 22, 2007.**

*Bryan G. Arrant*  
District II Geologist  
New Mexico Oil Conservation Division  
1301 West Grand Ave.  
Artesia, NM 88210  
505-748-1283 Ext. 103

CC: Well file

6/15/2007

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address GP II Energy, Inc. P. O. Box 50682 Midland, TX 79710		<sup>2</sup> OGRID Number 008359
		<sup>3</sup> Reason for Filing Code/ Effective Date NW/12-18-06
<sup>4</sup> API Number 30-0 15-35174	<sup>5</sup> Pool Name Brushy Draw Delaware	<sup>6</sup> Pool Code 8080
<sup>7</sup> Property Code 4441	<sup>8</sup> Property Name Federal Littlefield BO	<sup>9</sup> Well Number 6

JUN 14 2007

OCD-ARTESIA

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26S	29E	12	423	S	2150	W	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26S	29E	12	423	S	2150	W	Eddy

<sup>12</sup> Lsc Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12-18-06	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
033927	Semcrude, L. P. One Greenway Plaza Suite 700 Houston, TX 77046	985710	0	10-34-26S-29E
18651	Ramsay Gas System Operations, L. P. 3027 Marina Bay Dr. Suite 205 League City, TX		G	10-34-26S-29E

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description 77573 10-34-26S-29E
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V. Well Completion Data

<sup>25</sup> Spud Date 11-10-06	<sup>26</sup> Ready Date 12-4-06	<sup>27</sup> TD 5100'	<sup>28</sup> PBD 5081'	<sup>29</sup> Perforations 4862'-4900'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size 8 5/8	<sup>33</sup> Depth Set 350'	<sup>34</sup> Sacks Cement 220s X Class "C" X 1st stage 455sXClass 2nd stage 270sXPoz & 105s X Class "C"		
7 7/8"	5 1/2	5100'			

"C"

VI. Well Test Data

<sup>35</sup> Date New Oil 12-18-06	<sup>36</sup> Gas Delivery Date 12-18-06	<sup>37</sup> Test Date 12-18-06	<sup>38</sup> Test Length 48 hrs.	<sup>39</sup> Tbg. Pressure 0	<sup>40</sup> Csg. Pressure 40
<sup>41</sup> Choke Size none	<sup>42</sup> Oil 35	<sup>43</sup> Water 75	<sup>44</sup> Gas 18	<sup>45</sup> AOF none	<sup>46</sup> Test Method Pump

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mechel Painter*

Printed name: Mechel Painter

Title: Production Clerk

E-mail Address: mechel@gp2energy.com

Date: 1/29/07

Phone: 432-684-4748

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title: DISTRICT II GEOLOGIST

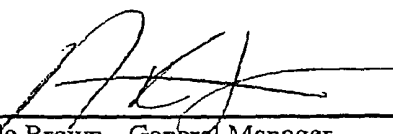
Approval Date:

JUN 28 2007

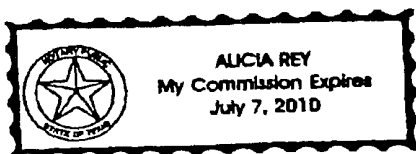
GP II Energy, Inc.  
P.O. Box 50682  
Midland, TX 79710

Federal Littlefield "BO" # 6  
Eddy County, New Mexico

250	2.50	3/4	1.31	3.28	3.28
657	4.07	3/4	1.31	5.34	8.62
956	2.99	1	1.75	5.23	13.86
1240	2.84	1	1.75	4.97	18.83
1555	3.15	1	1.75	5.51	24.34
1838	2.83	1/2	0.88	2.48	26.81
2152	3.14	3/4	1.31	4.12	30.94
2499	3.47	5	8.75	30.36	61.30
2594	0.95	5	8.75	8.31	69.61
2719	1.25	3 1/2	6.13	7.66	77.27
2845	1.26	2 1/4	3.94	4.96	82.23
3160	3.15	2	3.50	11.03	93.25
3474	3.14	2	3.50	10.99	104.24
3759	2.85	1	1.75	4.99	109.23
4263	5.04	1	1.75	8.82	118.05
5083	8.20	3/4	1.31	10.76	128.81
5100	0.17	3/4	1.31	0.22	129.04

  
Archie Brown - General Manager

The attached instrument was acknowledged before me on the 1st day of  
December 2006 by Archie Brown- General Manager, CapStar Drilling L.P.



  
Alicia Rey  
Notary Public