

OCD-ARTESIA

Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

STORY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

JUN 18 2007**SUBMIT IN TRIPLICATE****OCD-ARTESIA**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No

NM LC 065347

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 71967

8. Well Name and Number

WHITE CITY PENN GAS COM UNIT 3

1

9. API Well No

30-015-21937

10. Field and Pool, Exploaratory Area
WHITE CITY PENN

11. County or Parish, State

EDDY, NM

1. Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH RD, MIDLAND, TX 79705

432-687-737

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)

Unit Letter F : 2310' Feet From The NORTH Line and 2310' Feet From The

WEST Line Section 28 Township 24-S Range 26-E

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**TYPE OF SUBMISSION**

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: INTENT TO TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

1. MIRU PU.
2. REL PKR. TIH TO 10,502. LATCH ONTO RBP. REL RBP. TOH W/TBG, PKR, & RBP.
- 3) MIRU WL. TIH W/CIBP TO 9891. SET CIBP. TIH W/DUMP BAILER & 2 SX CMT TO TOP OF CIBP. DUMP 2 SXS CMT ON CIBP. TOC @ 9871.
- 4) TIH W/2 7/8" TBG OPEN ENDED TO 9871. TAG CMT.
- 5) NDBOP. NUWH. PERFORM MIT TEST CSG TO 500 PSI FOR 30 MINS. NOTIFY NMOCD. RIG DOWN. CHART & TEST WELL TO 500 PSI FOR 30 MINS. CHANGE STATUS TO TEMPORARILY ABANDONED.

ACCEPTED FOR RECORD**JUN 22 2007**

**Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA**

**After 8/15/07 the well must be online
or plans to P & A must be submitted.**

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Pinkerton TITLE Regulatory SpecialistTYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY.

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE 4/12/2007

APPROVED**JUN 14 2007**DATE Wesley W. Ingram**WESLEY W. INGRAM
PETROLEUM ENGINEER**

White City Penn Gas Com Unit 3 #1 Wellbore Diagram - Current

Created: 07/31/06 By: C. A. Irle
 Updated: 04/04/07 By: C. A. Irle
 Lease: White City Penn Gas Com Unit 3
 Field: White City (Penn)
 Surf. Loc.: 2,310' FNL & 2,310' FWL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Temporarily Abandoned

Well #: 1 Fd./St. #: LC-065347
 API: 30-015-21937
 Unit Ltr.: F Section: 28
 TSHP/Rng: S-24 E-26
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Carlsbad, NM
 Chevno: EP2240

Surface Casing

Size: 10 3/4
 Wt., Grd.: 40.5# K-55
 Depth: 1,900
 Sxs Cmt: 1,200
 Circulate: ?
 TOC: ?
 Hole Size: 13 3/4

Intermediate Casing

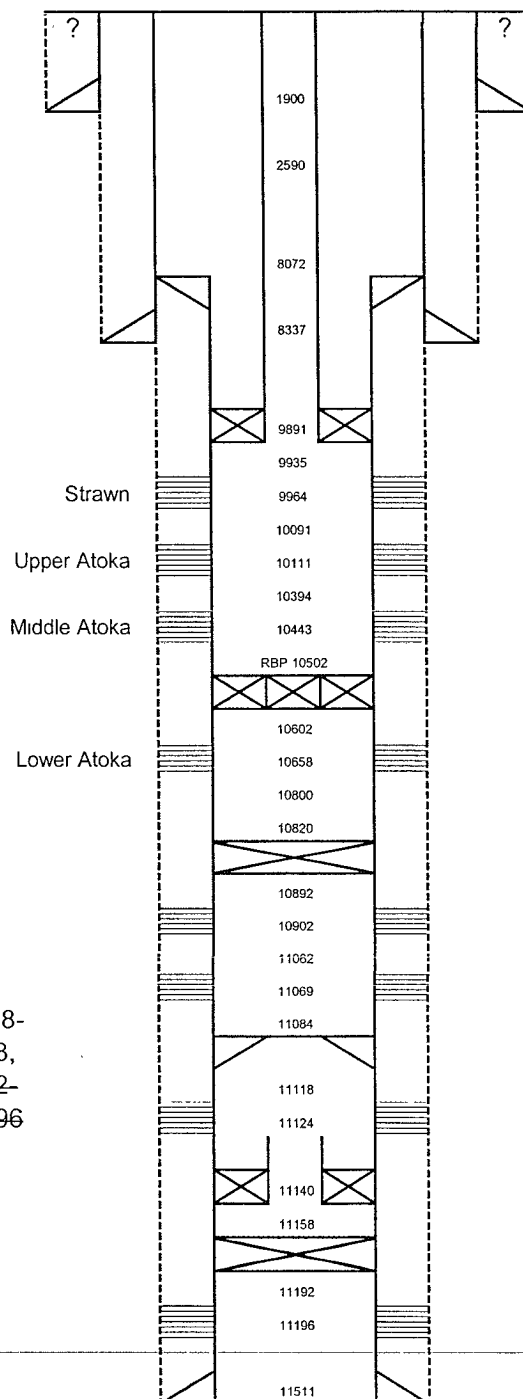
Size: 7 5/8
 Wt., Grd.: 26.4# S-95
 Depth: 8,337
 Sxs Cmt: 900
 Circulate: No
 TOC: 2,950 TS
 Hole Size: 9 1/2

Production Liner

Size: 5"
 Wt., Grd.: 17.93# N-80
 Top: 8,072
 Depth: 11,511
 Sxs Cmt: 665
 Circulate: No
 TOC: TOL
 Hole Size: 6 1/2

Perforations

9935-38, 48-64, 10,091-097, 108-111, 394-402, 413-423, 436-443, 602-605, 610-626, 654-658, 892-902, 11,062-69, 11,118-24, 92-96



History

12/21/76 Set Liner Not hold pres, sqz TOL 200 sx
 1/15/77 Ini Comp Perf 4 spf 32" 11118-24, 92-96, tbg 2 3/8 11203 pkr 11063
 7/10/78 Test Zones Rel pkr, pkr 11157, swab, BHP bombs, RBD 11158, pkr 11070, swab, prod upper, prod lower pending eval
 12/6/78 Sqz Upper Mor Rel pkr, pkr 11140, rel pkr, spot 2 sx 20/40 snd, pkr stuck.
 5/25/79 Cont CI, inactive pending study, pkr still stuck
 7/19/79 Recom Higher Ret 11084, perf 2 spf 5" 10892-902, 11062-69, swab, acid 6000 gls 7 5% slick Morrow 30 BS, swab, sell.
 3/29/06 TA Rel pkr, CIBP 10820, cmt 20'
 10/25/06 Recom Atoka & Strawn BHA 9848, set pkr, swab 8000', perf 9935-38, 48-64, 10091-097, 108-111, 394-402, 413-423, 436-443, 602-605, 610-626, 654-658, junk on bot 2 shots, 2 sink bars, CCL, decentralizer, firing head, acid 8500 gls 22% Alc 38% meth 41Q CO2 150 BS, swab
 1/13/07 Log/Swab. Production logged, but died, swab, tag 6250, sinker bar push 6380, end cap in tbg.
 3/5/07 Sqz Wtr Zones: Rel pkr, RBP 10709, pkr 10362, swab wtr, pkr 10580, swab wtr, RBP 10502, pkr 10360, swab dry, RBP 10160, pkr 10070, swab, no pres, RBP 10010, pkr 9891, swab dry, RBP 10502, pkr 10361, acid 4500 gls 7 5% Alc 21 BS 3 stgs, flow, RBP 10012, pkr 9891, acid 4500 gls 7 5% Alc 16 BS, RBP 10502, pkr 9891, swab dry

Geology - Tops From Drilling

Delaware 1,758
 Bone Springs 5,216
 Wolfcamp 8,360
 Strawn 10,078
 Atoka 10,375
 Morrow 10,775
 Barnett 11,493

PBTD: 10,800
 TD: 11,511

White City Penn Gas Com Unit 3 #1 Wellbore Diagram - Proposed

Created: 07/31/06 By: C. A. Irlie
 Updated: 04/04/07 By: C. A. Irlie
 Lease: White City Penn Gas Com Unit 3
 Field: White City (Penn)
 Surf. Loc.: 2,310' FNL & 2,310' FWL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Temporarily Abandoned

Well #: 1 Fd./St. #: LC-065347
 API: 30-015-21937
 Unit Ltr.: F Section: 28
 TSHP/Rng: S-24 E-26
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Carlsbad, NM
 Chevno: EP2240

Surface Casing

Size: 10 3/4
 Wt., Grd.: 40.5# K-55
 Depth: 1,900
 Sxs Cmt: 1,200
 Circulate: ?
 TOC: ?
 Hole Size: 13 3/4

Intermediate Casing

Size: 7 5/8
 Wt., Grd.: 26.4# S-95
 Depth: 8,337
 Sxs Cmt: 900
 Circulate: No
 TOC: 2,950 TS
 Hole Size: 9 1/2

Production Liner

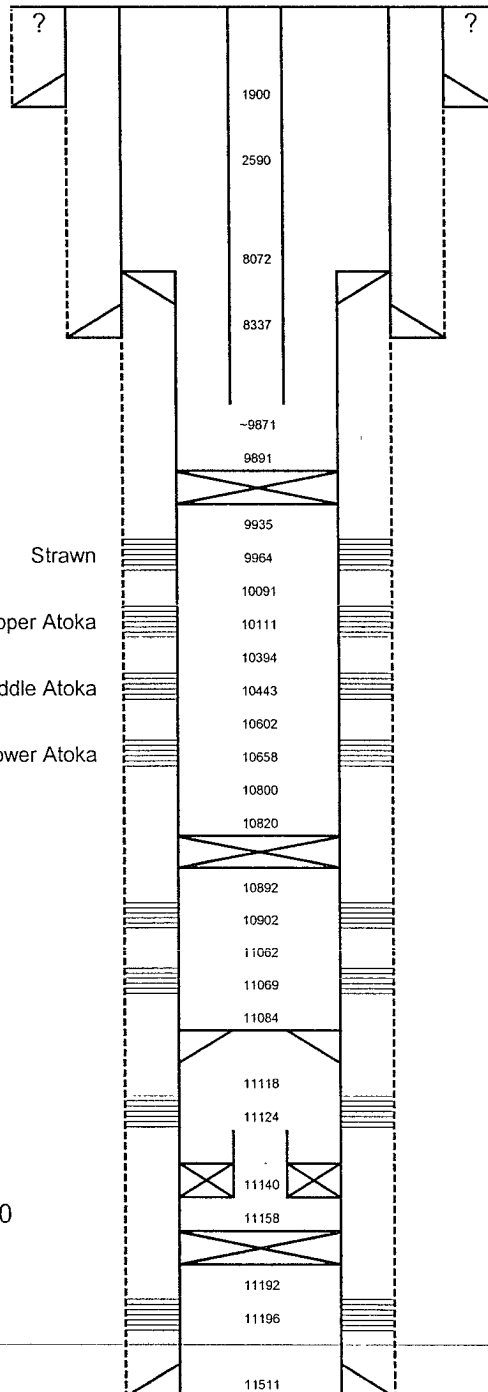
Size: 5"
 Wt., Grd.: 17.93# N-80
 Top: 8,072
 Depth: 11,511
 Sxs Cmt: 665
 Circulate: No
 TOC: TOL
 Hole Size: 6 1/2

Perforations

9935-38, 48-64, 10,091-097, 108-
 111, 394-402, 413-423, 436-443,
 602-605, 610-626, 654-658, 892-
 902, 11,062-69, 11,118-24, 92-96

Tubing Detail

2 7/8" L-80 Tubing ~9,870



PBTD: 10,800
 TD: 11,511

History

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 1/15/77 Ini Comp: Perf 4 spf 32" 11118-24, 92-96,
 tbq 2 3/8 11203 pkr 11063.
 7/10/78 Test Zones: Rel pkr, pkr 11157, swab,
 BHP bombs, RBD 11158, pkr 11070, swab, prod
 upper, prod lower pending eval
 12/6/78 Sqz Upper Mor Rel pkr, pkr 11140, rel
 pkr, spot 2 sx 20/40 snd, pkr stuck.
 5/25/79 Cont. CI, inactive pending study, pkr still
 stuck
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 22% Alc 38% meth 41Q CO2 150 BS, swab
 1/13/07 Log/Swab Production logged, but died,
 swab, tag 6250, sinker bar push 6380, end cap in
 tbq
 3/5/07 Sqz Wtr Zones Rel pkr, RBP 10709, pkr
 10362, swab wtr, pkr 10580, swab wtr, RBP
 10502, pkr 10360, swab dry, RBP 10160, pkr
 10070, swab, no pres, RBP 10010, pkr 9891, swab
 dry, RBP 10502, pkr 10361, acid 4500 gls 7.5%
 Alc 21 BS 3 stgs, flow, RBP 10012, pkr 9891, acid
 4500 gls 7.5% Alc 16 BS, RBP 10502, pkr 9891,
 swab dry.

Geology - Tops From Drilling

Delaware 1,758
 Bone Springs 5,216
 Wolfcamp 8,360
 Strawn 10,078
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