

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUPPLEMENTARY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1090' FNL & 280' FWL, Sec. 8-T18S-R27E, Unit "D"

5. Lease Serial No  
NM7716

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NM 71064 X DU

8. Well Name and No  
West Red Lake Unit 46

9. API Well No  
30-015-28301

10. Field and Pool, or Exploratory  
Red Lake; Queen-Grayburg San Andres

12. County or Parish 13. State  
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A successful Mechanical Integrity Test was performed on the referenced well on 5/24/07 and the original chart was retained by the NM OCD, District II. Representatives from the BLM and the NM OCD were present to witness the test.

The following was performed:

MIRU kill truck and pressured casing to 560 psi. Held pressure for 30 minutes. Left well injecting water. RDMO.

We request that this well be returned to temporarily abandoned status while we evaluate this well for potential deepening or injection.

ACCEPTED FOR RECORD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

JUN 22 2007

Gerry Gove, Deputy Field Inspector  
NM OCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams  
Title Sr. Staff Engineering Technician

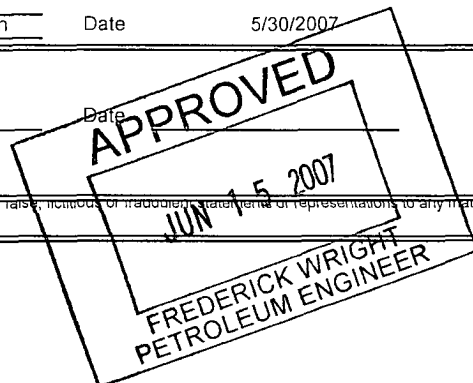
Date 5/30/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

File 16 U.S.C. Section 1601, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation to any matter within its jurisdiction.

\*See Instruction on Reverse Side



### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to T/A this well through 12/15/07 subject to the following conditions:
2. BLM records do not indicate that a cement cap was set on top of the CIBP @ 1460'. If this cement cap has been set, please advise of same in your subsequent report. **If there is no cement cap on top of the CIBP, a 35' cap must be bailed on top of the CIBP in order to extend this T/A beyond 7/14/07.**

**This work must be performed within 90 days.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 6/15/07**