

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No. LC-070678-A			
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingled						6 If Indian, Allottee or Tribe Name			
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7 Unit or CA Agreement Name and No			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No (include area code) 405-552-8198			8 Lease Name and Well No. Hawk 8 O Federal 9			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface O 990 FSL 1885 FEL At top prod Interval reported below At total Depth						9. API Well No 30-015-29069			
						10 Field and Pool, or Exploratory Red Lake; QGB-San Andres-Glorieta-Yeso, NE			
						11 Sec, T., R, M, on Block and Survey or Area 8 18S 27E			
12 County or Parish Eddy 13 State NM						17. Elevations (DR, RKB, RT, GL)* 3438'			
14. Date Spudded 9/26/2006		15 Date T D Reached 10/8/2006		16 Date Completed 10/26/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
18. Total Depth MD 3413' TVD		19 Plug Back T D MD open hole TVI		20 Depth Bridge Plug Set MD TVI					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
Previously sent with original completion									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	1087'		300 sx lite & 200 sx CI C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	2249'		150 sx lite C & 250 sx CI C		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3211'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
San Andres		1658'	2092'	1658-2092'		0.4	31	Producing	
Glorieta-Yeso		2841'	2941'					Producing	
					pre-perforated tubing subs				
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1658-2092'		Acidize with 2500 gals of 15% NeFe acid, 1,000 gals PrePad + 2 drum Pro-Kerm scale inhibitor, and 180,000 gals gel water. Frac with 6000# 100 mesh sand and 237,000# 20/40 Brady sand.							
2841-2941'		Acidize with 4500 gallons of 20% HCl, 1900 gallons of 20% retarded acid, and 16,900 gallons flush.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	3/9/2007	24	→	8	13	22			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	8	13	22	1,625	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	3/9/2007	24	→	8	13	22			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	8	13	22	1,625	Producing Oil Well	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg Press		→						
Choke Size	Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Ibg Press		→						
Choke Size	Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Bowers Queen Grayburg Premier San Andres	423' 618' 1021' 1243' 1292'

Additional remarks (include plugging procedure).

09/28/06 MIRU PU.
 10/01/06 RIH with bit Tagged BTM at 2068'. TOOH Shut well in.
 10/02/06 Drilled out FC & FS. Drilling in open hole.
 10/08/06 Drilled 4 3/4" hole to 3413'. TD. Circ hole and clean
 10/11/06 MIRU. RIH with tubing, packer, and perf subs
 10/12/06 Acidize well with 4500 gallons 20% HCL, 1900 gallons 20% retarded acid, and 16,900 gallons flush.
 10/15/06 Flow well back. Swab well
 10/16/06 Release packer and perf subs and POOH RIH with production tubing to 3139' Shut well in
 10/17/06 RIH with pump and rods. RDMO PU
 10/25/06 Hung well on and started pumping
 10/26/06 - 11/22/06 Problems keeping well pumping POOH with pump and rod Swab well RIH with pump and rods. Put back on production

The San Andres and Yeso zones in this well are downhole commingled per pre-approved order PC-1108 and order DHC-2458

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

6/18/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction