



<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Soil Conservation Division 2220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>	
		WELL API NO. 30-015-34390		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. VB-0730			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7 Lease Name or Unit Agreement Name  Top Dollar State Com		
b Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			JUN 20 2007 OCD-ARTESIA		
2 Name of Operator Marbob Energy Corporation			8. Well No 1		
3 Address of Operator PO Box 227 Artesia, NM 88211-0227			9 Pool name or Wildcat Hackberry, Delaware		
4 Well Location Unit Letter <u>  O  </u> : <u>  990  </u> Feet From The <u>      </u> South <u>      </u> Line and <u>  1980  </u> Feet From The <u>      </u> East <u>      </u> Line Section <u>  16  </u> Township <u>  19S  </u> Range <u>  31E  </u> NMPM <u>      </u> Eddy <u>      </u> County					
10. Date Spudded 6/24/06	11 Date T D. Reached 7/29/06	12. Date Compl (Ready to Prod ) 6/11/07	13 Elevations (DF& RKB, RT, GR, etc.) 3488' GL	14. Elev. Casinghead	
15. Total Depth 12500'	16 Plug Back T D 8140'	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0 - 12500'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 6566' - 6572' Delaware				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		54#	520'	17 1/2"	500 sx
9 5/8"		36#	3860'	12 1/4"	1575 sx
5 1/2"		17#	12495'	7 7/8"	2000 sx
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					DEPTH SET
					6651'
					PACKER SET
26 Perforation record (interval, size, and number) 6566' - 6572' (21 shots) CIBP @ 8140'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6566' - 6572' Acdz w/ 500 gal NE Fe 7 1/2% HCl		
			6566' - 6572' Frac w/ 25269# sand & 16255 gal fluid		
28 PRODUCTION					
Date First Production 6/12/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 6/18/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 0
				Water - Bbl. 137	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Raymond Gabaldon
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name		Title Production Analyst Date 6/19/07	
E-mail Address		production@marbob.com			