Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-34390
OIL CONSERVATION DIVISION  District III  1220 South St. Francis Dr.	6. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV  1220 S St Francis Dr, Santa Fe, NM  87505	VB-0730
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Top Dollar State Com
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator	9. OGRID Number
. Marbob Energy Corporation JUN 2 0 2007	14049
3. Address of Operator PO Box 227, Artesia, NM 88211-0227 OCD-ARTESIA	10. Pool name or Wildcat Hackberry; Delaware
4. Well Location	
Unit Letter O : 990 feet from the South line and	_1980feet from theEastline
	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest fr	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	EQUENT REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB
	Recompletion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Recompléted in the Delaware 1 zone as follows:	
6/6/07 – Set CIBP @ 8140'. Perf the Delaware 1 @ 6566' – 6572' (21 shots). 6/7/07 – Acdz w/ 500 gal NE Fe 7 ½% HCl acid.	
6/8/07 – Frac w/ 25269# sand & 16255 gal fluid. AİR 10.9 BPM. AIP 2997#.	
I hereby cerfify that the information above is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or	an (attached) alternative OCD-approved plan .
SIGNATURE TITLE Production Analyst_	DATE6/19/07
Type or print name Diana J. Briggs Elmail address: production@marbob.com	Telephone No. (505) 748-3303
FOR RECORDS ONLY	JUN 2 0 2007
APPROVED BY: TITLE	
Conditions of Approval (if any):	