

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

JUN 19 2007

2. Name of Operator  
EOG Resources Inc.

OCD-ARTESIA

3a. Address  
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)  
432 686 3689

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)  
2072' FSL & 1705' FWL  
Sec 24, T17S, R30E

5. Lease Serial No.

NM2747 (S/L) ; NM74939 ; LC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Burnett Oil 24 3

Fed Com

9. API Well No.

30-015-35418

10. Field and Pool, or Exploratory Area  
Cedar Lake Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |   |  |   |
|--|---|--|---|
| <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests a change in the lead slurry for our 5-1/2" production casing cement design.  
The change for the lead slurry only, is as follows:

365 sx 50:50 POZ: Class H + 5% D44 (Salt) + 10% D20 (Bentonite) + 0.3% D167 (Fluid Loss Additive) +  
0.2% D065 (Gas Block) + .025% D13 (Retarder) + 0.2% D46 (Anti-Foam) + .0125 pps D130 (LCM) +  
2 pps D24 (Gilsomite)

Mix Weight - 11.9 ppg

Yield - 2.47 cu.ft./sk

Mix Weight - 13.95 gal/sk

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date

6/12/07

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUN 13 2007

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Blvd., Hobbs, NM 88240  
District II  
1301 W. Grand St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30 - 015 - 34205</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Esperanza "24"</b>
8. Well Number <b>001</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Carlsbad; Morrow, South (Pro Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>BOLD ENERGY, LP</b>	
3. Address of Operator <b>415 W. Wall, Suite 500 Midland, Texas 79701</b>	
4. Well Location Unit Letter <b>F</b> : <b>1685'</b> feet from the <b>North</b> line and <b>1935</b> feet from the <b>West</b> line Section <b>24</b> Township <b>22S</b> Range <b>26E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3171' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 8986' intermediate csg point at 10:45 AM on 6/14/07. C&C for csg & POH LDDP & bit. Ran 208 jts of 7" 26# P-110 LTC csg w/ FS & FC Set csg @ 8986' w/ FC @ 8940' & BJ Services cemented w/ 900 sx of 50/50 POZ - Class "H" cont'g 10% gel, 3% salt, 0.5% FL-52A & 5 pps LCM-1 (11.9 ppg, 2.23 yield) followed by 250 sx Class "H" cont'g 5% salt, 0.6% FL-25, 0.6% FL-52A & 5 pps LCM-1 (13.2 ppg, 1.60 yield). Displaced w/ 342 bbls freshwater, had good circ until last 60 bbls of displacement and then it dropped to 25% returns - did not bump plug Cementing operations completed 3.45 PM on 6/15/07. Set slips, cut csg & set out 135/8" BOP stack. Installed & tested WH, NU 7 1/16" - 10,000 psi BOP equipment and tested w/ 250 psi (low) & 10,000 psi (high), OK. Tested annular w/ 250 psi (low) & 3500 psi (high), OK. After 18 hrs WOC ran TS, indicated TOC @ 1620'. After 20 hrs WOC tested 7" csg w/ 3000 psi for 30 minutes, OK. TIH w/ 6 1/8" BHA w/ motor, drilled float equip & shoe joint and resumed drilling new formation @ 1.30 AM on 6/17/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *D. C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 6/18/07

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE JUN 20 2007

Conditions of Approval (if any):