

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87409
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37279
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 628
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	JUN 19 2007
2. Name of Operator XTO Energy, Inc.	OCD-ARTESIA
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>P</u> : <u>2650</u> feet from the <u>South</u> line and <u>1085</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Sqz off current zone, OAP & Stim same Resv <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. MI & rack 4,300' of 2-7/8" J-55 workstring. POOH w/pumping equipment. Inst BOP. Tag TD & POH w/2-7/8" tubing. Pickup workstring & run in hole w/ 4-3/4" bit and 5-1/2" scraper to TD.
- TIH w/5-1/2" cement retainer & set at 3,850'. MIRU sqz company. Sqz off existing perfs.
- RU rev unit. PU & TIH w/4-3/4" bit & drill collars on 2-7/8" WS to top of cement retainer and tag.
- Drill out squeeze to 3,840'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/14/07
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JUN 20 2007
Conditions of Approval, if any:



EMSU 628
Squeeze off Current Zone, OAP & Stimulate in same Reservoir (Cont'd.)
LEA COUNTY, NEW MEXICO
June 14, 2007

1. MIRU Wireline. TIH with 3-3/8" casing gun and perforate 3,812 – 3,817' (5', 20 holes) and 3,790 – 3,794' (4', 16 holes) with 4 JSPF. RDMO.
2. PU and TIH with 5-1/2" RBP, collar locator, and treating packer on WS. Set RBP at 3,830'.
3. MIRU acid/pumping company.
4. Pull packer to 3,805' and reset. Breakdown perfs and pump 750 gals (18 bbls) of 15% NEFE acid.
5. Unset packer and RIH to RBP. Unset RBP. PUH to 3,805' and set RBP. PUH to 3,780' and set packer.
6. Breakdown perfs and pump 750 gals (18 bbls) of 15% NEFE acid.
7. Open well back to pit through 8/64". Let well flow down and open another 8/64ths. Swab both intervals together and determine flow rate and oil cut.
8. Unset RBP and packer and POOH. ND BOP. NU WH. RIH with production equipment.
9. RWTP. RDMOPU.