

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-005-63882

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

RIVA RIDGE 1426-36

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

WILDCAT

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒Other ☐

JUN 22 2007

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

OCD-ARTESIA

3. Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79702

4. Well Location

Unit Letter M : 760 feet from the SOUTH line and 225 feet from the WEST lineSection 16 Township 14S Range 26E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3463

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: PERF/STIM ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-23-2007: PERF &amp; STIMULATE:

STAGE 1: 7990-92, 8210-12, 8600-02, 8820-22, 8990-92

STAGE 2: 7050-52, 7370-72, 7790-93

STAGE 3: 6220-22, 6510-12, 6860-63

STAGE 4: 5430-32, 5690-92, 5960-63

144 HOLES, 0.42" DIAM

STIMULATED W/16,000 GAL 15% NEEF, 16,000 GAL FW, 360 TONS CO2, 160,000# 20/40 BROWN SAND, 160,000# 30/70 BROWN SAND, PUMPED @ MAX OF 80 BEM &amp; MAX SURF TREATING PRESSURE OF 6500 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

TITLE SR PROD & REG TECH DATE 06-20-2007

E-mail address:

kmccormick@plll.com

Type or print name KAYE MC CORMICKTelephone No. 432-685-6563

For State Use Only

FOR RECORDS ONLY

JUN 22 2007

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any: