

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NM 89051
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name _____
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611	7. Unit or CA Agreement Name and No. _____
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1330' FNL 330' FEL SEC 13 T22S R30E	8. Well Name and No. ARTESIA, NM Apache 13 Federal 1
	9. API Well No. 30-015-27434
	10. Field and Pool, or Exploratory Los Medanos
	12. County or Parish 13. State Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L. P. respectfully requests to recomplete well to Strawn.

1. MIRU WSU. ND tree, NU BOPE and test per company guidelines.
2. Unlatch from production packer at 11,799' and POH w/ tubing and BHA.
3. RIH with BHA and tubing to drill out permanent packer @ 11,799'. Circulate hole clean and POH.
4. RIH w/ WL re-entry guide, 1.81" R-profile nipple, 10' pup joint, 4 1/2" retrievable production packer and on-off tool w/ 1.81" F-profile on 2-3/8" tubing to ~12,350' (EOT). Circulate 2% KCl with corrosion inhibitor. ND BOP, hang tubing and NU production tree and test. RD well service unit.
5. RU WLSU and NU lubricator and WL BOPE. RIH w/ 1-11/16" through-tubing gun. Perf "Strawn" at the following intervals, 2 SPF. Correlate Schlumberger GR-CNL-LDT dated 29-May, 1993 (strip attached).
12,540' - 12,554' (28 shots)
12,428' - 12,438' (20 shots)
6. POH with perf guns and RD WLSU.
7. Rig up treaters and acidize down production tubing with 2500 gals 15% NEFeHCl, dropping 75 ball sealers evenly with the acid. If ballout occurs, surge balls off and continue with acid.
8. Flow well back and test to tank until load is recovered and stable rate is achieved, then turn to sales line.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett
Title Regulatory Analyst Date 5/10/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Accepted for record - NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

APPROVED

MAY 16 2007

LES BABYAK
PETROLEUM ENGINEER