

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

JUN 22 2007

OCD-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2310' FNL 660' FWL SEC 26 T23S R31E

5. Lease Serial No.	NMNM0405444A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8 Well Name and No.	Todd 26E Federal 18
9. API Well No.	30-015-33113
10. Field and Pool, or Exploratory	Ingle Wells
11 County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy L. P. respectfully requests to add pay in the Lower Cherry Canyon F zone.

1. MIRU PU. Conduct safety meeting w/ crew, including a summary discussion of this entire procedure.
2. Ensure well is dead, if not load hole with fresh water.
3. ND wellhead and POOH with rods and pump.
4. NU BOPE and test per company guidelines. POOH with tubing and BHA.
5. MIRU WLSU. Install WL BOPE and test per company guidelines.
6. RIH w/4" csg gun. Perf Lower Cherry Canyon F zone at the following interval, 2 SPF (120 deg ph)
6968' - 6973' (10 holes)
7031' - 7049' (36 holes)
RD WLSU.
7. RIH with RBP and treating packer on tubing to approximately 7320' and set RBP. Test RBP to 2000 psi.
8. PUH above perfs and set treating packer @ 6920' ±.
9. RU treaters and acidize 6968' - 7049' with 3000 gal 7½% Pentol acid, dropping 80 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
10. Unset treating packer and run through perfs to knock balls off then set packer between bottom perfs (7000'±) and swab test bottom zone for oil cut until at least half of load is recovered or oil cut reaches 15%.
11. Unset packer and POOH.

(Continued on Page 2: Attachments)

14. I hereby certify that the foregoing is true and correct

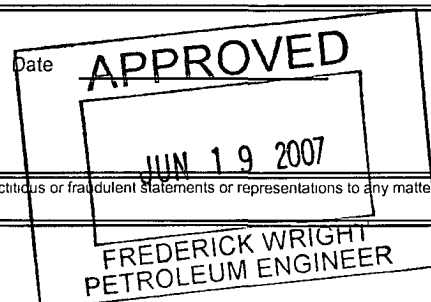
Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

Date 6/18/2007

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____



Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

n on Reverse Side

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6/18/07

Todd 26E Federal 18

API # 30-015-33113

NMNM0405444A Eddy County, New Mexico

12. RIH with RBP and treating packer on tubing to approximately 7000' and set RBP. Test RBP to 2000 psi.
13. PUH above perfs and set treating packer @ 6940' \pm , swab test upper zone for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.
14. If no frac is necessary unset packer and POOH.
15. MIRU WLSU. Install WL BOPE and test per company guidelines.
16. RIH w/4" csg gun. Perf Lower Cherry Canyon F zone at the following interval, 2 SPF (120 deg ph) **6474'- 6480' (12 holes)**
17. RD WLSU.
18. RIH with RBP and treating packer on tubing to approximately 6950' and set RBP. Test RBP to 2000 psi.
19. PUH above perfs and set treating packer @ 6420' \pm .
20. RU treaters and acidize **6474' – 6480'** with 750 gal 7½% Pentol acid, dropping 30 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
21. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%.
22. Unset packer and retrieve RBP (set at 6950') and POOH.
23. RIH with work string and retrieve bridge plug (set at 7000') and POOH.
24. RIH with work string and retrieve bridge plug (set at 7320') and POOH.
25. RIH w/production tubing and original BHA and circulate well clean.
26. PUH and set TA. NU pumping WH assembly.
27. RIH w/pump and rods. Hang well on pump @ 8 x 144" SPM. RDMO PU.



DEVON ENERGY CORP
INGLE WELLS Field, EDDY Co, NM

TODD 28 FEDERAL Tr E #18

(OIL)

Area: INGLE WELLS/SAN

2310' FNL, 660' FWL, Sec 26, 23S 31E S2 SW N Elev: 3445.0' (13.0' AGL)

Last updated by:

Jim Cromer 11/29/2006

Surface Casing Record

13.375" / 48.00# / H-40 / 8RD @ 850'

Intermediate Casing Record

8.625" / 32.00# / J-55 / 8RD @ 4320'

Production Casing Record

5.50" / 17.00# / 8RD @ 8300'

15.50# / @ 0'

17.00# / @ 0'

Tubing Record

2.875" / 6.50# / J-55 / EUE @ 8068'

Well History (spudded 02/12/2004):

4/5/04: DC. Set 5.5" csg @ 8300'. Complete L. Brushy
8089 - 8104'. ACDZ, FRAC. Set RBP, Pf DELAWARE
7802 - 7809' and 7360' - 68'. ACDZ 7801 - 09' w/ 1000g
7½% Pentol, swab test 5% oil cut. ACDZ 7360
- 68' w/ 1000g 7½% Pentol. Swab 5% oil cut. FRAC 7360
- 68' w/ 28k# sand, pull RBP, PWOP.

IP 77 BO, 245 MCF, 97 BW.

13.375" csg @ 850'

TOC = 2360' (CBL)

8.625" csg @ 4320'

DV Tool @ 5475

Add pay 6474 - 7049'

PF 7360-7368' (DELA)

2.875" tbg @ 8068' (PUMP TAC)

PF 8089 - 8104' (DELAWA)

5.500" csg @ 8300' w/
940 sx

TD = 8300'

7802-7809'
(DELA)

Comments: Add-pay candidate.

API# 30-015-33113
Current status: PUMP

Plugs:

FLTC @ 8249'

Perf Detail

Interval spf Date

ADD-PAY PROCEDURE FOR TODD 26E Federal #18

