District 1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd , Aztec, NM 87410

District III

District IV 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to	Appropriate	District Office
		5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

AMENDED	REPORT

Operator name and Address							_	² OGRID Nu	mber		
Cimarex Energy Co. of Colorado PO Box 140907					20 2007 162683 Reason for Filing Code/ Effective Date				ve Date		
Irving, TX 75014 OCI						-ARTES	A_	RC – 02-01		10.	
⁴ API Numbe			l Name		D A toleo	(Caa)	•		Pe	ool Code	97425
30 – 015-33496 Undes. Cottonwood Draw; Atok						(Gas)			9 W	ell Number	$\frac{(1)^{3}}{r}$
Gadwall 18 Federal Com									00		
			T	T (T)	T 2 . C	N. 41/G. 4	3. T ·]	T7 - 4 C 4b	. Fant	XV4 1:	Country
Ul or lot no.	Section 18	Township	_	Lot.Idn	Feet from the	North North 1490			East/West line County West Eddy		
C 11 Box		25S le Locatio	27E		830	North 1490		west Eddy		Ludy	
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sou	th line	Feet from the	e East/	West line	County
							1-16			12	
12 Lse Code	¹³ Producing Method Code ¹⁴ Gas Connection Date ¹⁵				¹⁵ C-129 Per	rmit Number 16 C-129 Effectiv		e Date	1' C-1	29 Expiration Date	
	F 02-01-07										
III. Oil a	nd Gas	Transpor	ters								
18 Transpor		¹⁹ Tr	ansporter l		20	POD	²¹ O/	'G	²² P	OD ULSTI	
OGRID		·····	nd Addres	-	-					and Descr	iption
221115	1974 () () () () ()	Frontier I			74001-1842-01-40 VIVID 2001-1-4-4		G	ansah (CS			
	4	200 East S Tul	kelly Driv sa, OK 74								
. UARS ESSE COM CASSAS	entry (confidence of the		, OIL /T					POST PERSON TO SEE			
i a poeta Harris a	18-712										
IV. Prod	uced W	ater									
POD 24 POD ULSTR Location and Description Same as above											
V. Well	Complet	tion Data									
²⁵ Spud Da		26 Ready	Date	2	TD	²⁸ PBTD		²⁹ Per	²⁹ Perforations		³⁰ DHC, MC
11-25-9		01-11-	07 L					10050	1070/	,	
31 He	31 Hole Size 32 Casing & Tubing Size								-10/80		
17-1/2" 13-3/8" J-55				MD 1145: g & Tubin	5' TVD 11365' ng Size	MD 10600' T	Oepth Se		-10/80		ks Cement
17	-1/2"		³² Casin	g & Tubin	ng Size	³³ I			-10/80	³⁴ Sack	ss Cement
			³² Casin	g & Tubir -3/8" J-5	ng Size	³³ I	Depth Se		-10/80	³⁴ Sack 250 s	sx Prem
	-1/2" -1/4"		³² Casin	g & Tubin	ng Size	³³ I	Depth Se		-10/80	³⁴ Sack 250 s	
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VI. Well 35 Date New 41 Choke S	-1/4" 3/4" Test Da Oil	³⁶ Gas Deliv 02-01 ⁴² O	³² Casin 13 9-5 5-1 erry Date -07	g & Tubir -3/8" J-5 5/8" N-8 /2" P-11 2-3/8"	Test Date 2-25-07 3 Water 0	33 I 1 1 38 Tes	216' 2250' 0860' st Lengti	h `39 ·	2075 Tbg. Pres 50 45 AOF 1.000	34 Sack 250 s 1000 sx sx Int H/S	Sx Prem Int C/Prem Sup H/Int C/Prem C 2600' C Sg. Pressure 1450 G Test Method Flowing
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