

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35105 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☐ OTHER _____		7. Lease Name or Unit Agreement Name Judkins Fee
2. Name of Operator Marbob Energy Corporation OCD-ARTESIA		8. Well No. 1
3. Address of Operator PO Box 227 Artesia, NM 88211-0224		9. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas)
4. Well Location Unit Letter <u>A</u> <u>800</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>24S</u> Range <u>25E</u> NMPM Eddy County		
10. Date Spudded 12/15/06	11. Date T.D. Reached 1/27/2007	12. Date Compl. (Ready to Prod.) 3/1/07
13. Elevations (DF& RKB, RT, GR, etc.) 3732' GL		14. Elev. Casinghead
15. Total Depth 12408'	16. Plug Back T.D. 11660'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 11508' - 11571' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Csng		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	94#	206'
9 5/8"	36#	2096'
7"	23#	8694'
4 1/2"	11.6#	12399'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
26. Perforation record (interval, size, and number) 11693' - 11874' (20 shots) 10K Comp BP set @ 11660' 11508' - 11571' (45 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11693' - 11874' Acdz w/ 1500 gal NE Fe 7 1/2% Morrow acid 11508' - 11571' Acdz w/ 1000 gal NE Fe 7 1/2% Morrow acid 11508' - 11516' Frac w/ 10140# versaprop & 144 bbls fluid
28. PRODUCTION		
Date First Production 6/2/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 6/3/07	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Owen Puckett
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Diana J. Briggs Title Production Analyst Date 6/8/07
E-mail Address production@marbob.com		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10594'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10944'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 12326'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 2648'	T.Todilto	T.
T. Drinkard	T. Bone Springs 5427'	T. Entrada	T.
T. Abo	T.Capitan 266'	T. Wingate	T.
T. Wolfcamp	T.Morrow Clastics 11504'	T. Chinle	T.
T. Penn	T.Lwr Morrow 11755'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

survey_1166146544[1]
Pason DataHub Deviation Survey 2007/06/15 09:06:23
Well Dossier 1166146544 - JUDKINS FEE

#	Date	Depth	Deviation	Direction	TVD	Horiz Disp
	12/16/2006		206.00 0.75	0.00 0.00	0.00	
	12/18/2006		625.00 0.75	0.00 0.00	0.00	
	12/19/2006		1089.00 1.75	0.00 0.00	0.00	
	12/20/2006		1373.00 3.00	0.00 0.00	0.00	
	12/20/2006		1564.00 3.00	0.00 0.00	0.00	
	12/21/2006		1723.00 3.00	0.00 0.00	0.00	
	12/22/2006		1882.00 3.00	0.00 0.00	0.00	
	12/23/2006		2009.00 3.00	0.00 0.00	0.00	
	12/27/2006		2257.00 1.75	0.00 0.00	0.00	
	12/28/2006		2757.00 1.00	0.00 0.00	0.00	
	12/30/2006		3237.00 1.00	0.00 0.00	0.00	
	12/31/2006		3737.00 1.00	0.00 3791.00	0.00	
	12/31/2006		4222.00 1.00	0.00 0.00	0.00	
	01/01/2007		4730.00 1.00	0.00 0.00	0.00	
	01/02/2007		5207.00 1.00	0.00 0.00	0.00	
	01/03/2007		5683.00 1.00	0.00 0.00	0.00	
	01/04/2007		6160.00 2.00	0.00 0.00	0.00	
	01/06/2007		6660.00 2.50	0.00 0.00	0.00	
	01/07/2007		7145.00 2.00	0.00 0.00	0.00	
	01/08/2007		7554.00 2.00	0.00 0.00	0.00	
	01/09/2007		8050.00 2.00	0.00 0.00	0.00	
	01/11/2007		8649.00 1.75	0.00 0.00	0.00	
	01/16/2007		9124.00 1.75	0.00 0.00	0.00	
	01/17/2007		9624.00 1.75	0.00 0.00	0.00	
	01/20/2007		10134.00	2.50 0.00	0.00	0.00
	01/21/2007		10609.00	2.00 0.00	0.00	0.00
	01/22/2007		10800.00	1.75 0.00	0.00	0.00
	01/23/2007		11299.00	2.00 0.00	0.00	0.00
	01/25/2007		11679.00	2.00 0.00	0.00	0.00
	01/26/2007		12157.00	2.00 0.00	0.00	0.00
	01/27/2007		12408.00	2.00 0.00	0.00	0.00

EOF

JUN 18 2007

OCD-ARTESIA

30-015-35105-00-00

JUDKINS FEE No. 001

Company Name: MARBOB ENERGY CORP**Location:** Sec: 13 T: 24S R: 25E Spot:

Lat: 32.2220915023628 Long: -104.343502840264

Property Name: JUDKINS FEE**County Name:** Eddy**String Information****Cement Information****Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Formation Information

St Code	Formation	Depth
Pdel	Delaware	2648
Pbs	Bone Spring	5427
Pbs3sd	3rd Bone Spring Sand	8250
Pwc	Wolfcamp	8643
PPst	Strawn	10320
Ppat	Atoka	10543
Ppmor	Morrow	11149

Hole: Unknown

TD:

TVD: 0

PBTD: