

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUN 18 2006

| | | | |
|--|--|--|--|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No LC-065928-A | |
| b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2 Name of Operator GP II Energy, Inc. | | 7 Unit or CA Agreement Name and No 34290 | |
| 3 Address P. O. Box 50682 Midland, TX 79710 | | 8 Lease Name and Well No Federal Littlefield BO #6 | |
| 3a Phone No (include area code) 432-684-4748 | | 9 AFI Well No 30-015-35174 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 423' FSL 2150' FWL At top prod interval reported below At total depth 5100' | | 10 Field and Pool, or Exploratory Brushy Draw Delaware, 8080 | |
| 14 Date Spudded 11/10/2006 | | 15 Date T.D Reached 11/22/2006 | |
| 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod | | 17 Elevations (DF, RKB, RT, GL)* 2858 GL | |
| 18. Total Depth MD TVD 5100' | | 19. Plug Back T.D MD TVD 5081' | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRN CCL Bond Log | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | 23 Casing and Liner Record (Report all strings set in well) | |
| 24 Tubing Record | | 25 Producing Intervals | |
| 26 Perforation Record | | 27 Acid, Fracture, Treatment, Cement Squeeze, etc | |
| 28 Production - Interval A | | 28a Production - Interval B | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Ramsey Gas Pipeline

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|------|--------|------------------------------|------|--------------------|
| Delaware Lime | 2811 | 2838 | | | |
| Delaware Sand | 2838 | | | | |
| Cherry Canyon | 3900 | | | | |
| Abbey Sand | 4128 | | | | |
| Williamson Sand | 4848 | 4942 | | | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mechel PainterTitle Production Clerk

Signature

Mechel Painter

Date

12/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.