Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. DIV-Dist. 2 1301 W. Grand Averue Artesia, NM 88210

FORM APPROVED

CHINDRY	NOTICES	VND	PEPOPTS	\cap N	WELL	C

OMB NO. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for second successions.	NMNM025604 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N				
SUBMIT IN TRIPLICATE - Other instructions of					
1. Type of Well X Oil Well Gas Well Other	A R B		8. Well Name and No. Empire Abo Unit 121		
2. Name of Operator	5 7 5 8 19				
BP America Production Company 3a. Address	3b. Phone No. (include area code)		9. API Well No.		
P.O. Box 1089 Famice NM 88231	505.394.1649		30.015.22062 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1		Empire Abo		
SESE, 1186' FWL & 200' FEL	101881061				
Section 3, T18S, R27E			11. County or Parish, State		
			Edd y	NM NM	
12. CHECK APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	OTICE, REPO	ORT, OR OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation	n 1	Well Integrity	
Subsequent Report Casing Repair	New Construction	X Recomplete	\Box	Other	
Change Plans	Plug and Abandon	Temporarily	/ Abandon		
Final Abandonment Notice Convert to Injection	= -	Water Disp			
3. Describe Proposed or Completed Operation (clearly state all pertinent details					
Attach the Bond under which the work will be performed or provide the Bofollowing completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.) TD: 6157' PBD: 6105' PERFS: 5481-6028' 07.29.03: MIRUPU. TOH w/rods & pmp. NDWH. NUBO 07.30.03: POH w/tbg. RIH w/bit & scraper. Tag @ 07.31.03: Set RBP @ 5960'. RU & log well. RIH & 08.01.03: Perf well as follows w/2 JSPF: 5481-90 5664-68', 5686-92', 5718-26', 5740-44', 5850-54', 5910-22', 5930-34', 5940-56', 08.04.03: Test tbg in hole w/pkr to 6058'. Spot pmp 132.8 bbls 15% HCL w/2% ASOL & para POH w/pkr. RIH w/bailer. 08.05.03: CO to 6070'. POH. RIH w/prod. tbg. 8 252 mcf, 16 bo, 33 bw.	a multiple completion or reco after all requirements, inclusions DP. December 100 100 100 100 100 100 100 100 100 10	paraffin to 93', 5632- ', 5804-10 PU to 5380 ing 675 ba 5969'. RT	ew interval, a Form 31, have been complete to tst tbg. 40', 5645-59', ', 5820-36', '. Set pkr & llsealers.	60-4 shall be filed one d, and the operator ha	
14. I hereby certify that the foregoing is true and correct	Title	1	_1	+	
Name/(Printed/Typed)	İ		ISS BARYAK		
Kellie D. Murrish	Sr. Administrative Assistant INF				
There W. Thurst	Date 09.15.03	OF USE			
THIS SPACE FOR FEDE		JE USE	T Date		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not war	Title		Date		
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease				