Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N French Dr , Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-33518		
65°C \$100	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec MM 87410	Santa Fe, NM 87505			STATE FEE S		
District IV	Salita Fe	, MWI 67303		6. State Oil &	& Gas Lease No.	
1220 S St. Francis Dr , Santa Fed 1907 87505						:
	CES AND REPORTS ON	N WELLS		7. Lease Nan	ne or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Munoz		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number		
1. Type of well. Off well	das wen 🖂 Other				001	
2. Name of Operator				9. OGRID Number		
Chi Operating, Inc.				004378		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 1799 Midland, Texas	79702	OCD-AF	RTESIA		Loving Morr	ow, North
4. Well Location			**************************************	l		
Unit Letter Lot 1	: 660 feet from the	North	line and	660 feet fr	om the East	line

Section 1	Township 23-S			ИРМ 	County Edo	ly
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Die Die State Market	Ст П	GL 3,057'				
Pit or Below-grade Tank Application 🛛 or						
Pit typesteelDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data						
NOTICE OF IN	TENTION TO:	1	SUB	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						L
OTHER:						
13. Describe proposed or compl	eted operations (Clearly			l give pertinent	dates including e	estimated date
of starting any proposed wo						
or recompletion.	ik). SEE KOLE 1105. I	or muniple con	iipienolis. Au	iacii welibble u	iagrain or propose	ed completion
or recompletion.						
SEE ATTACHED WELLBORE D	IAGRAMS					
1. MIRU, NU BOP and POOH w/ production equipment						
2. Set CIBP @ 12,039', circul	lated hole w/ mud 🌃	SE CHTS	10:			
3. 25 sx H cmt @ 12,039'	·		٧.			
4. 25 sx H cmt @ 9,720'						
5. Cut & Pull 5-1/2" casing fr						
6. 45 sx C cmt 7,550 - 7,450'			D 0 - 846 .	AAB A4 h		
7. 80 sx C cmt 5,900 - 5,800'	WOC & TAG			OCD 24 hrs		
8. 50 sx C cmt @ 2,439'			+	any work dic	ans.	
9. 40 sx C cmt @ 375'						
10. 25 sx C c mt 30' to surface		1 1 (21) 11				
11. Cut off wellhead & anchor	s, install dry noie mark	er, backini cen	ar			
I hereby certify that the information a	bove is true and complete	e to the best of i	my knowledge	e and belief. If	urther certify that an	y pit or below-
grade tank has been/will be constructed	closed according to NMOCD g	guidelines 🗌, a gei	neral permit 🔲	or an (attached) a	Iternative OCD-appr	oved plan 🔲.
Show the	-	nimi n				
SIGNATURE	<u> </u>	ΓITLEeng	gineer, Triple	N Services, Inc	DATE_	06/27/07 _
Trung or print names. I E M	on DE	7 mail = 44	:: (C)4 · 1		The Level Level 3-7	422 (07 1001
Type or print name: James F. Newm	ian, P.E.	E-mail address:	jim@triplen	iservices.com	Telephone No.	432-687-1994
For State Use Only	Buch		C			
APPROVED BY: Derry	July		Gerry Guye		D A TEM 44	e 2003
Conditions of Approval (if any):			ty Field Insp		DATEIUL_	<u>3 2007</u>
Conditions of Approval (II ally)		DI	itrict II - Artes	sia.		

CURRENT WELLBORE SKETCH Chi Operating, Inc

Date June 12, 2007

RKB @ DF @ GL @ 3,057' Lease & Well No Munoz #1 660' FNL & 660' FEL, Sec 1, T23S, R27E Legal Description NMPM Survey State County New Mexico 17-1/2" Hole Eddy Loving, Morrow, North
August 4, 2004 Rig Released Field Date Spudded 30-015-33518 API Number 13-3/8" 68# @ 325' cmt'd w/ 400 sx, circ 160 sx Status Current Top of Salt @ Base of Salt @ 2,123 DV tool @ 2,389' 12-1/4" Hole 9-5/8" 36# J-55 @ 5,850' cmt'd w/ 1420 sx, circ 102 TRIPLE N
SERVICES INC
MICLAND, TX **Capacities** 5-1/2" 17# csg 7 661 ft/ft3 0 1305 ft3/ft 8 031 ft/ft3 0 1245 ft3/ft 5-1/2" 20# csg 9-5/8" 36# csg 2 304 ft/ft3 0 4340 ft3/ft 0 4176 ft3/ft 8-3/4" openhole 2 395 ft/ft3 8-3/4" Hole TOC @ 8,300 2-3/8" tubing & packer @ 11,888' Morrow 12,089 -12,094 12,097 - 12,105 Formation Tops: 12,124 - 12,132 Delaware 2,450 Bone Springs 5.850 5-1/2" CIBP @ 12,340' 8,870 3rd Bone Springs Wolfcamp Strawn Limestone 12,361-12,365 9,270 10,740 5-1/2" 17/20# N-80 @ 12,540' cmt'd w/ 925 sx Atoka 11,250 PBTD 12,340 12,540

TD

PROPOSED PLUGGED WELLBORE SKETCH

Chi Operating, Inc. Date June 12, 2007



Lease & Well No

Legal Description

Date Spudded

API Number

County

Field

Status

Munoz #1 660' FNL & 660' FEL, Sec 1, T23S, R27E

NMPM Survey Eddv

Loving, Morrow, North August 4, 2004 Rig Released

30-015-33518

Proposed Plugged

13-3/8" 68# @ 325' cmt'd w/ 400 sx, circ 160 sx

25 sx C cmt 30' to surface

40 sx C cmt @ 375'

Base of Salt @ 2,123 DV tool @ 2,389 50 sx C cmt @ 2,439'

12-1/4" Hole

9-5/8" 36# J-55 @ 5,850' cmt'd w/ 1420 sx, circ 102

80 sx C cmt 5,900 - 5,800' WOC & TAG

8-3/4" Hole

45 sx C cmt 7,550 - 7,450' WOC & TAG Cut & Pull 5-1/2" casing from ~7,500

TOC @ 8,300

25 sx H cmt @ 9,720'

circulate hole w/ mud

25 sx H cmt @ 12,039' Set CIBP @ 12,039'

Morrow 12,089 -12,094 12,097 - 12,105 12,124 - 12,132

5-1/2" CIBP @ 12,340' 12,361-12,365

5-1/2" 17/20# N-80 @ 12,540' cmt'd w/ 925 sx

Formation Tops:

Delaware 2,450 5,850 Bone Springs 3rd Bone Springs 8.870 Wolfcamo 9,270 Strawn Limestone 10.740 Atoka 11,250

TRIPLE N SERVICES INC MIDLAND, TX

PROPOSED PLUGGING PROCEDURE

7 661 ft/ft3

8 031 ft/ft3

2.304 ft/ft3

2 395 ft/ft3

0 1305 ft3/ft

0 1245 ft3/ft

0 4340 ft3/ft

0 4176 ft3/ft

New Mexico

- Set CIBP @ 12,039', circulate hole w/ mud 25 sx H cmt @ 12,039'
- 2)
- 25 sx H cmt @ 9,720' 3)
- 23 37 1 Git & 3,720 Cut & Pull 5-1/2" casing from ~7,500' 45 sx C cmt 7,550 7,450' WOC & TAG 80 sx C cmt 5,900 5,800' WOC & TAG 5)
- 50 sx C cmt @ 2,439' 40 sx C cmt @ 375'

Capacities 5-1/2" 17# csg

5-1/2" 20# csg 9-5/8" 36# csg

8-3/4" openhole

25 sx C cmt 30' to surface

PBTD 12,340 TD 12,540