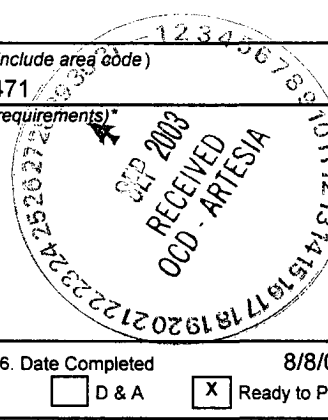


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <b>RECOMPLETION</b>						5. Lease Serial No.  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">NM-18031</div>			
2. Name of Operator <div style="text-align: center;">Yates Petroleum Corporation</div>						7. Unit or CA Agreement Name and No.			
3. Address 105 S. 4th Str., Artesia, NM 88210			3a. Phone No. (include area code) 505-748-1471			8. Lease Name and Well No. <div style="text-align: center;">Huckabay TJ Fed #8</div>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface    660'FNL & 990'FWL (Unit D, NWNW)  At top prod. interval reported below                      Same as above  At total depth    Same as above						9. API Well No. <div style="text-align: center;">30-005-63504</div>			
<div style="text-align: center;">  </div>						10. Field and Pool, or Exploratory <div style="text-align: center;">Pecos Slope Abo</div>			
						11. Sec., T., R., M., on Block and Survey or Area <div style="text-align: center;">Section 23-T8S-R26E</div>			
						12. County or Parish    13. State <div style="text-align: center;">Chaves    New Mexico</div>			
14. Date Spudded <div style="text-align: center;">RC 7/24/03</div>		15. Date T.D. Reached <div style="text-align: center;">NA</div>		16. Date Completed    8/8/03 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <div style="text-align: center;">3850'GL    3864'KB</div>			
18. Total Depth: MD    6400' TVD    NA		19. Plug Back T.D.: MD    5830' TVD    NA		20. Depth Bridge Plug Set: MD    NA TVD    NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <div style="text-align: center;">NA</div>				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	4436'	4436'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom		Perforated Interval		Size	No. Holes	Perf. Status
A) Abo		4498'	4878'		SEE ATTACHED SHEET				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
4498'-4878'			Frac w/110,600g 55Q CO2 foam and 250,000# 16/30 brown sand						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/9/03	9/8/03	24	⇒	0	1213	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64"	430 psi		⇒	0	1213	0	NA		Producing
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				REFER TO ORIGINAL COMPLETION	

## 32. Additional remarks (include plugging procedure):

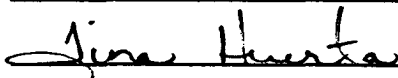
## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina HuertaTitle Regulatory Compliance Supervisor

Signature


Date September 25, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION  
Huckabay TJ Federal Com #8  
Section 23-T8S-R26E

**Form 3160-4 continued:**

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4498'-4504'		7	Producing
4512'-4516'		5	Producing
4528'-4532'		5	Producing
4652'-4662'		11	Producing
4670'-4674'		5	Producing
4772'-4776'		5	Producing
4834'-4852'		19	Producing
4875'-4878'		4	Producing