

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 238-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)

At surface 2180' FNL & 660' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMNM0404441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Barclay 11 H Federal #1

9. API WELL NO.

30-015-25419

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge South; Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11 T23S R31E, Unit H

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

6/28/03 - reentry

16. DATE T.D. REACHED

8/5/03

17. DATE COMPL. (Ready to prod.)

8/23/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3515' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9104'

21. PLUG, BACK T.D., MD & TVD

9104'

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 8248' - 68', 7161' 71', 6880' - 6900', 6588' - 6605'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	750'	17 1/2"	700 sx Class C, circ	
10 3/4	45.5 & 40.5	4480'	12 14/16"	1500 sx Circ 250 sx	
7 7/8"	11.7 & 29.7	12,600'	9 1/2"	1250 sx H, 1200 sx Lt TOC 2808'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	12,446'	15,400'	600sx				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Brushy Canyon 6605' - 8268' (total 134 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8248' - 8268'	2000 gal 7.5% Pentol, frac'd 13,833 gal wtr & 47,500#sd
7161' - 7171'	1000 gal 7.5% Pentol
6880' - 6900'	2000 gal 7.5% Pentol, frac'd 11,776 gal wtr & 28,000#sd
6588' - 6605'	1500 gal 7.5% Pentol, frac'd 11,500 gal + 28,000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION 8/31/03		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 9/10/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 36	GAS-MCF. 15	WATER-BBL. 277	GAS-OIL RATIO 417	
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 36	GAS-MCF. 15	WATER-BBL. 277	OIL GRAVITY-API (CORR.) °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Roger Hernandez

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Cottom

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 17, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

