

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32643

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

RECEIVED

2. Name of Operator

Chi Operating, Inc.

NOV - 7 2003

OCD-ARTESIA

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

7. Lease Name or Unit Agreement Name

Stephens Com.

8. Well No.

#2

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 7 Township 23S Range 27E NMPM County

10. Date Spudded

3/12/03

11. Date T.D. Reached

5/04/03

12. Date Compl. (Ready to Prod.)

7/11/03

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3191'

14. Elev. Casinghead

15. Total Depth

12,025'

16. Plug Back T.D.

11,651'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,858-64', 11,792-95', 11,746-49' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Deviation Survey, CDL & CNL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	352'	17 1/2"	350sxs, Circ 148sxs	
9 5/8"	36/40#	5340'	12 1/4"	1 st Stage-1400sxs	
				2 nd Stage-1200sxs	
				Circ 30sxs	
5 1/2"	20/17#	12,025'	7 7/8"	650sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,858-64', 11,792-95', 11,746-49'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

A/1500 gal 5% HCL, ATP-6234#, 5.5 BPM,

ISIP-5311#

28. PRODUCTION

Date First Production

7/11/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

7/30/03

Hours Tested

24

Choke Size

Calculated 24-Hour Rate

Prod'n For Test Period

Oil - Bbl.

Oil - Bbl

0

Gas - MCF

954 MCF

Water - Bbl.

4 BW

Gas - Oil Ratio

Flow Tubing Press.

385#

Casing Pressure

540#

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Sonny Mann

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Robin Askew

Printed

Name Robin Askew

Title Regulatory Clerk

Date 8/29/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Lamar Lime	1888'
T. Bell Canyon(Dela)	1990'
Bone Spring	5367'
3 rd Bone Spring Sand	8415'
Wolfcamp	8787'
Penn	9850'
Strawn	10,415'
Atoka	10,868'
Morrow	11,346'
Middle Morrow	11,496'
Lower Morrow	11,742'
Mississippian	11,868'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: CHI OPERATING
WELL/LEASE: STEPHENS COM. 2
COUNTY: EDDY

500-0121

STATE OF NEW MEXICO
DEVIATION REPORT

77	1/4	7,150	1
226	3/4	7,403	1 1/4
640	1	7,721	1 1/4
899	1	8,105	2
1,060	1 1/2	8,229	2
1,360	1 3/4	8,356	2
1,600	1 3/4	8,483	1 3/4
1,883	3/4	8,610	1 3/4
2,135	1/2	8,738	1
2,500	1/4	8,960	1 1/2
2,834	1/4	9,180	1
3,246	1/2	9,434	1/2
3,643	1/2	9,817	1 1/4
4,039	1/2	10,227	1 1/2
4,516	3/4	10,545	1
4,926	3/4	10,945	1 1/2
5,340	1	11,483	3/4
5,689	1 1/4	11,980	2
5,944	2 1/2		
6,104	2		
6,166	1 3/4		
6,293	2		
6,388	2		
6,515	1 3/4		
6,673	1 1/2		
6,705	1 1/2		
6,927	1		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of May, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

