

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 29 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM0541580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Government T Com #1

9. API Well No.

30-015-20958

10. Field and Pool, or Exploratory Area
Burton Flat Wolfcamp, North

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 810 FNL 1980 FWL NENW(C) Sec 14 T20S R28E

PP - 810 FNL 1980 FWL NENW(C) Sec 14 T20S R28E

TL - 1883 FNL 719 FEL NENE(A) Sec 14 T20S R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☒ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other HorizontalSidetrack

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-11500' PBD-10885' Perfs-9206-9335'

13-3/8" 48# csg @ 405' w/ 300sx, 17-1/2" hole, TOC-Surf-Circ

9-5/8" 32-36# csg @ 3018' w/ 1660sx, 12-1/4" hole, TOC-Surf

5-1/2" 17-20# csg @ 11439' w/ 825sx, 8-3/4" hole, TOC-8590'-TS

1. POOH w/ tbq, RIH & set RBP @ +/- 9150', blanking off Wolfcamp perfs

2. RIH w/ gyro, set whipstock, mill window and kickoff +/- 8770'

3. Directionally Drill to 11838'M 9256'V.

4. RIH w/ tbq and acidize open hole horizontal lateral and test.

5. POOH w/ RBP, and return well to production.

BOP Program: 11" 5M blind pipe rams with 5M annular preventor

Mud: 9.0-10.0 ppg Brine, using Poly-plus for Sweeps

All work will be done on the existing well pad.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/28/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-20958	² Pool Code 73520	³ Pool Name Burton Flat Wolfcamp, North
⁴ Property Code 27651	⁵ Property Name Government T.	⁶ Well Number 1
⁷ OGRID No 192463	⁸ Operator Name OXY USA WTP Limited Partnership	⁹ Elevation 3246'

¹⁰ Surface Location

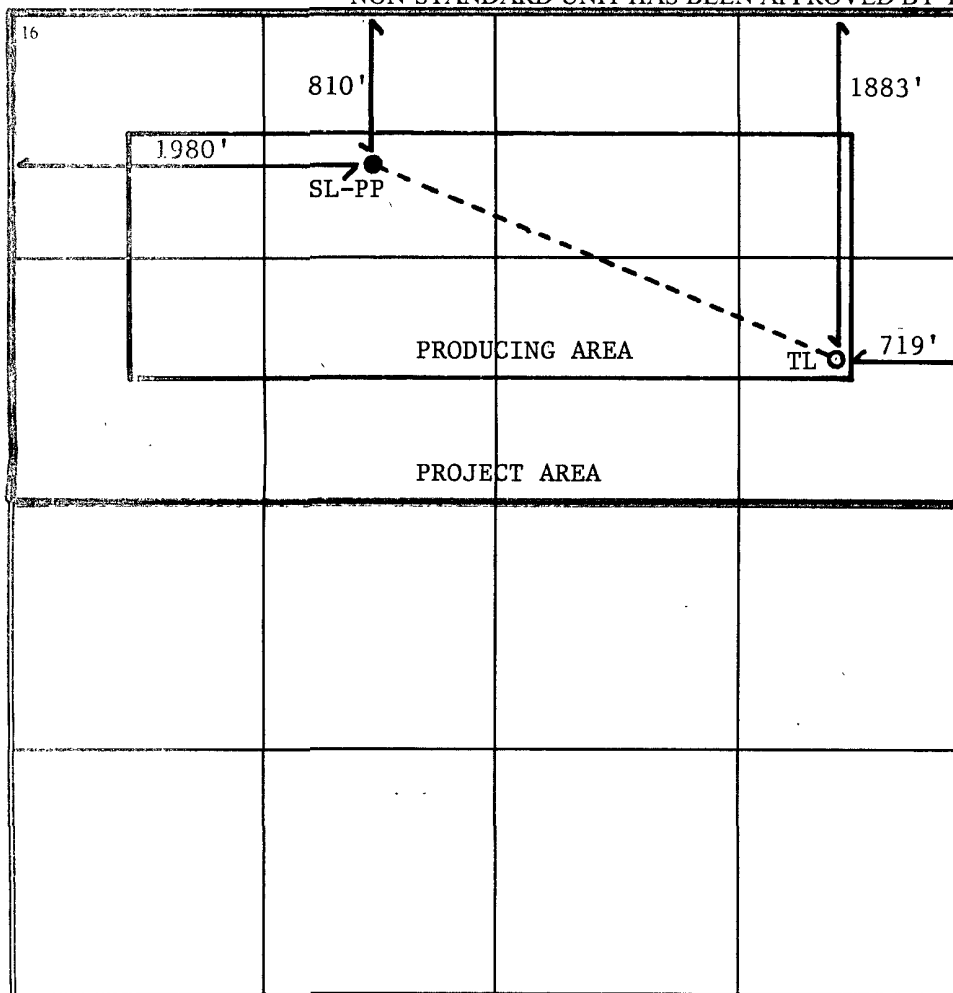
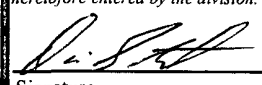
UL or lot no. C	Section 14	Township 20S	Range 28E	Lot. Idn	Feet from the 810	North/South line north	Feet from the 1980	East/West line west	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. H	Section 14	Township 20S	Range 28E	Lot. Idn	Feet from the 1883	North/South line north	Feet from the 719	East/West line east	County Eddy
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  6/28/07 Signature Date David Stewart Printed Name Sr. Regulatory Analyst
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer Certificate Number



Scientific Drilling Planning Report

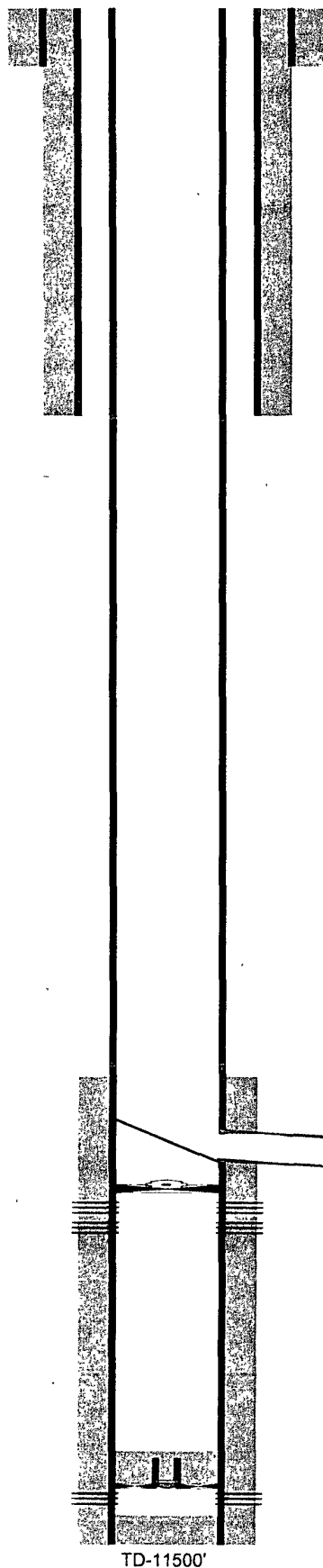


Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Government T Com #1
Company:	OXY	TVD Reference:	WELL @ 3265.00ft (KB Elev)
Project:	Eddy County, NM (NAD 27 NME)	MD Reference:	WELL @ 3265.00ft (KB Elev)
Site:	Government T Com #1 - North Burton Flats Feld	North Reference:	Grid
Well:	Government T Com #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
East HL-T#1										
8,770.00	0.00	0.00	8,770.00	0.00	0.00	0.00	0.00	0.00	0.00	
KOP 8770' Start 12°/100'										
8,800.00	3.60	112.57	8,799.98	-0.36	0.87	0.94	12.00	12.00	0.00	
8,900.00	15.60	112.57	8,898.40	-6.75	16.24	17.59	12.00	12.00	0.00	
9,000.00	27.60	112.57	8,991.21	-20.85	50.17	54.33	12.00	12.00	0.00	
9,100.00	39.60	112.57	9,074.35	-42.06	101.18	109.57	12.00	12.00	0.00	
9,200.00	51.60	112.57	9,144.19	-69.43	167.03	180.89	12.00	12.00	0.00	
9,300.00	63.60	112.57	9,197.67	-101.78	244.86	265.17	12.00	12.00	0.00	
9,400.00	75.60	112.57	9,232.46	-137.69	331.25	358.72	12.00	12.00	0.00	
9,500.00	87.60	112.57	9,247.05	-175.59	422.43	457.47	12.00	12.00	0.00	
9,518.24	89.79	112.57	9,247.46	-182.59	439.27	475.71	12.00	12.00	0.00	
EOC hold 89.79°										
9,600.00	89.79	112.57	9,247.76	-213.97	514.77	557.46	0.00	0.00	0.00	
9,700.00	89.79	112.57	9,248.13	-252.35	607.11	657.46	0.00	0.00	0.00	
9,800.00	89.79	112.57	9,248.50	-290.73	699.45	757.46	0.00	0.00	0.00	
9,900.00	89.79	112.57	9,248.87	-329.12	791.79	857.46	0.00	0.00	0.00	
10,000.00	89.79	112.57	9,249.23	-367.50	884.13	957.46	0.00	0.00	0.00	
10,100.00	89.79	112.57	9,249.60	-405.88	976.46	1,057.46	0.00	0.00	0.00	
10,200.00	89.79	112.57	9,249.97	-444.26	1,068.80	1,157.46	0.00	0.00	0.00	
10,300.00	89.79	112.57	9,250.34	-482.65	1,161.14	1,257.46	0.00	0.00	0.00	
10,400.00	89.79	112.57	9,250.71	-521.03	1,253.48	1,357.46	0.00	0.00	0.00	
10,500.00	89.79	112.57	9,251.08	-559.41	1,345.82	1,457.46	0.00	0.00	0.00	
10,600.00	89.79	112.57	9,251.44	-597.79	1,438.16	1,557.46	0.00	0.00	0.00	
10,700.00	89.79	112.57	9,251.81	-636.18	1,530.50	1,657.46	0.00	0.00	0.00	
10,800.00	89.79	112.57	9,252.18	-674.56	1,622.84	1,757.46	0.00	0.00	0.00	
10,900.00	89.79	112.57	9,252.55	-712.94	1,715.18	1,857.46	0.00	0.00	0.00	
11,000.00	89.79	112.57	9,252.92	-751.32	1,807.52	1,957.45	0.00	0.00	0.00	
11,100.00	89.79	112.57	9,253.28	-789.71	1,899.86	2,057.45	0.00	0.00	0.00	
11,200.00	89.79	112.57	9,253.65	-828.09	1,992.20	2,157.45	0.00	0.00	0.00	
11,300.00	89.79	112.57	9,254.02	-866.47	2,084.54	2,257.45	0.00	0.00	0.00	
11,400.00	89.79	112.57	9,254.39	-904.85	2,176.88	2,357.45	0.00	0.00	0.00	
11,500.00	89.79	112.57	9,254.76	-943.23	2,269.22	2,457.45	0.00	0.00	0.00	
11,600.00	89.79	112.57	9,255.12	-981.62	2,361.56	2,557.45	0.00	0.00	0.00	
11,700.00	89.79	112.57	9,255.49	-1,020.00	2,453.90	2,657.45	0.00	0.00	0.00	
11,800.00	89.79	112.57	9,255.86	-1,058.38	2,546.24	2,757.45	0.00	0.00	0.00	
11,838.08	89.79	112.57	9,256.00	-1,073.00	2,581.41	2,795.53	0.00	0.00	0.00	
PBHL-T#1										

Targets										
Target Name	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude		Longitude
PBHL-T#1	0.00	0.00	9,256.00	-1,073.00	2,581.41	573,189.46	559,090.99	32° 34' 32.369 N		104° 8' 29.422 W
- hit/miss target										
- Shape										
- Point										
East HL-T#1	0.00	0.00	0.00	-1,172.86	2,680.16	573,089.60	559,189.74	32° 34' 31.379 N		104° 8' 28.270 W
- plan misses by 2925 56ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E)										
- Point										

OXY USA WTP LP - Proposed
Government T #1
API No. 30-015-20958



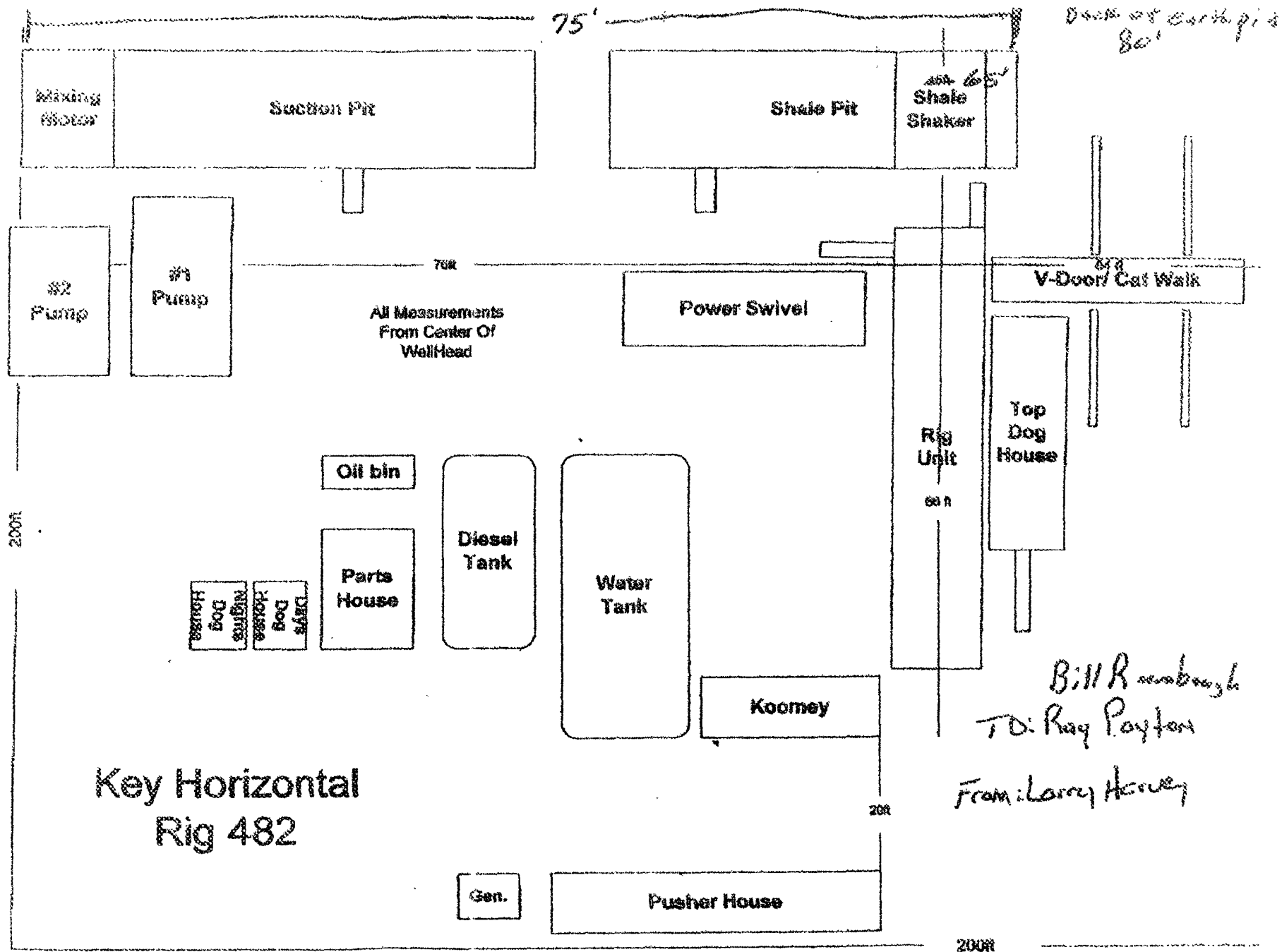
17-1/2" hole @ 405'
13-3/8" csg @ 405'
w/300sx-TOC-Surf-Circ

12-1/4" hole @ 3018'
9-5/8" csg @ 3018'
w/1660sx-TOC-Surf-Circ

Whipstock to 8760'
RBP @ 9150'
Wlfcmp perfs @ 9206-9335'

9/95-8sx cmt to 10885' on TOF @ 10920-10987'
consisting of 2-3/8 tbg & pkr w/ blk plg @ 10987'
Morrow Perfs @ 11106-11365'

8-3/4" hole @ 11500'
5-1/2" csg @ 11439'
w/825sx-TOC-8590'-TS



BLOWOUT PREVENTOR SCHEME

11" 5000# ram type preventers with one set blind rams and one set pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system.

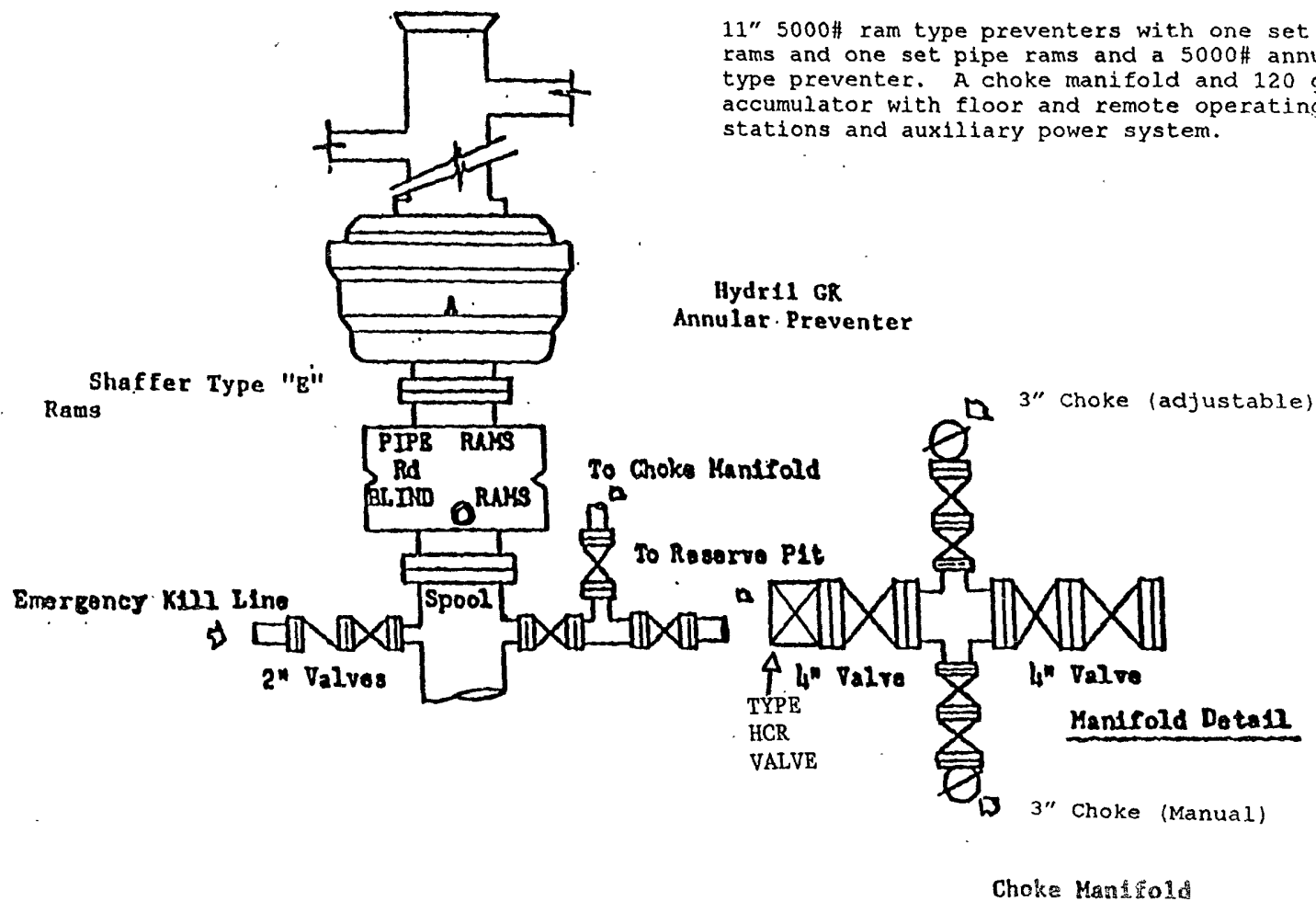


EXHIBIT A