

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS

JUN 29 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

5. Lease Serial No.
NM0541580

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership 192463

3a. Address
 P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SL - 810 FNL 1980 FWL NENW(C) Sec 14 T20S R28E
 PP - 810 FNL 1980 FWL NENW(C) Sec 14 T20S R28E
 TL - 1883 FNL 719 FEL NENE(A) Sec 14 T20S R28E

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
 Government T Com #1

9. API Well No.
 30-015-20958

10. Field and Pool, or Exploratory Area
 Burton Flat Wolfcamp, North

11. County or Parish, State
 Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Horizontal</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Sidetrack</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-11500' PBDT-10885' Perfs-9206-9335'

13-3/8" 48# csg @ 405' w/ 300sx, 17-1/2" hole, TOC-Surf-Circ
 9-5/8" 32-36# csg @ 3018' w/ 1660sx, 12-1/4" hole, TOC-Surf
 5-1/2" 17-20# csg @ 11439' w/ 825sx, 8-3/4" hole, TOC-8590'-TS

1. POOH w/ tbg, RIH & set RBP @ +/- 9150', blanking off Wolfcamp perfs
2. RIH w/ gyro, set whipstock, mill window and kickoff +/- 8770'
3. Directionally Drill to 11838'M 9256'V.
4. RIH w/ tbg and acidize open hole horizontal lateral and test.
5. POOH w/ RBP, and return well to production.

BOP Program: 11" 5M blind pipe rams with 5M annular preventor
 Mud: 9.0-10.0 ppg Brine, using Poly-plus for Sweeps

All work will be done on the existing well pad.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David Stewart Title Sr. Regulatory Analyst

Date 6/28/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-20958		² Pool Code 73520		³ Pool Name Burton Flat Wolfcamp, North	
⁴ Property Code 27651		⁵ Property Name Government T.			⁶ Well Number 1
⁷ OGRID No 192463		⁸ Operator Name OXY USA WTP Limited Partnership			⁹ Elevation 3246'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	20S	28E		810	north	1980	west	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	20S	28E		1883	north	719	east	Eddy

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>David Stewart</i> 6/28/07 Signature Date</p> <p>David Stewart Printed Name Sr. Regulatory Analyst</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyer</p> <p>Certificate Number</p>



Scientific Drilling

Planning Report

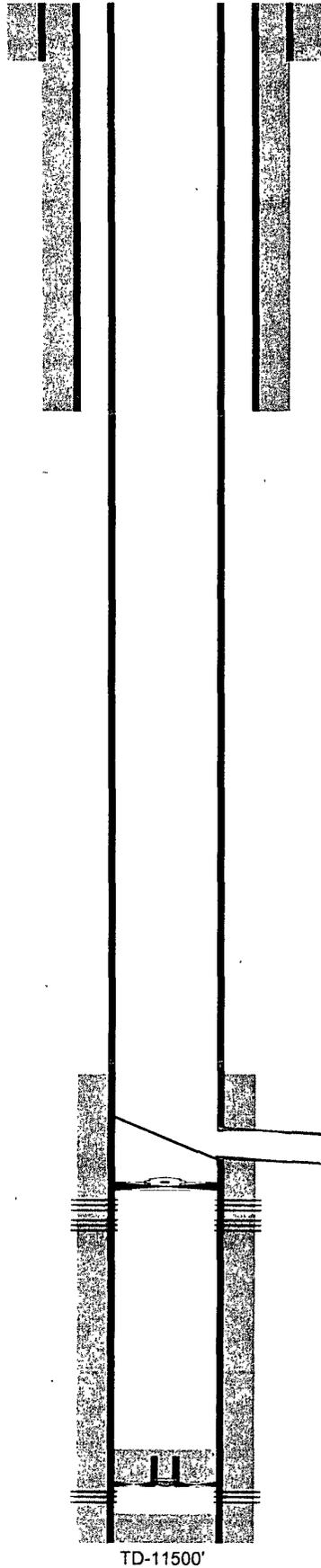


Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Government T Com #1
Company:	OXY	TVD Reference:	WELL @ 3265.00ft (KB Elev)
Project:	Eddy County, NM (NAD 27 NME)	MD Reference:	WELL @ 3265.00ft (KB Elev)
Site:	Government T Com #1 - North Burton Flats Field	North Reference:	Grid
Well:	Government T Com #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0 00
East HL-T#1										
8,770.00	0.00	0.00	8,770.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP 8770' Start 12°/100'										
8,800.00	3.60	112.57	8,799.98	-0.36	0.87	0.94	12.00	12.00	0.00	0.00
8,900.00	15.60	112.57	8,898.40	-6.75	16.24	17.59	12.00	12.00	0.00	0.00
9,000.00	27.60	112.57	8,991.21	-20.85	50.17	54.33	12.00	12.00	0.00	0.00
9,100.00	39.60	112.57	9,074.35	-42.06	101.18	109.57	12.00	12.00	0.00	0.00
9,200.00	51.60	112.57	9,144.19	-69.43	167.03	180.89	12.00	12.00	0.00	0.00
9,300.00	63.60	112.57	9,197.67	-101.78	244.86	265.17	12.00	12.00	0.00	0.00
9,400.00	75.60	112.57	9,232.46	-137.69	331.25	358.72	12.00	12.00	0.00	0.00
9,500.00	87.60	112.57	9,247.05	-175.59	422.43	457.47	12.00	12.00	0.00	0.00
9,518.24	89.79	112.57	9,247.46	-182.59	439.27	475.71	12.00	12.00	0.00	0.00
EOC hold 89.79°										
9,600.00	89.79	112.57	9,247.76	-213.97	514.77	557.46	0.00	0.00	0.00	0.00
9,700.00	89.79	112.57	9,248.13	-252.35	607.11	657.46	0.00	0.00	0.00	0.00
9,800.00	89.79	112.57	9,248.50	-290.73	699.45	757.46	0.00	0.00	0.00	0.00
9,900.00	89.79	112.57	9,248.87	-329.12	791.79	857.46	0.00	0.00	0.00	0.00
10,000.00	89.79	112.57	9,249.23	-367.50	884.13	957.46	0.00	0.00	0.00	0.00
10,100.00	89.79	112.57	9,249.60	-405.88	976.46	1,057.46	0.00	0.00	0.00	0.00
10,200.00	89.79	112.57	9,249.97	-444.26	1,068.80	1,157.46	0.00	0.00	0.00	0.00
10,300.00	89.79	112.57	9,250.34	-482.65	1,161.14	1,257.46	0.00	0.00	0.00	0.00
10,400.00	89.79	112.57	9,250.71	-521.03	1,253.48	1,357.46	0.00	0.00	0.00	0.00
10,500.00	89.79	112.57	9,251.08	-559.41	1,345.82	1,457.46	0.00	0.00	0.00	0.00
10,600.00	89.79	112.57	9,251.44	-597.79	1,438.16	1,557.46	0.00	0.00	0.00	0.00
10,700.00	89.79	112.57	9,251.81	-636.18	1,530.50	1,657.46	0.00	0.00	0.00	0.00
10,800.00	89.79	112.57	9,252.18	-674.56	1,622.84	1,757.46	0.00	0.00	0.00	0.00
10,900.00	89.79	112.57	9,252.55	-712.94	1,715.18	1,857.46	0.00	0.00	0.00	0.00
11,000.00	89.79	112.57	9,252.92	-751.32	1,807.52	1,957.45	0.00	0.00	0.00	0.00
11,100.00	89.79	112.57	9,253.28	-789.71	1,899.86	2,057.45	0.00	0.00	0.00	0.00
11,200.00	89.79	112.57	9,253.65	-828.09	1,992.20	2,157.45	0.00	0.00	0.00	0.00
11,300.00	89.79	112.57	9,254.02	-866.47	2,084.54	2,257.45	0.00	0.00	0.00	0.00
11,400.00	89.79	112.57	9,254.39	-904.85	2,176.88	2,357.45	0.00	0.00	0.00	0.00
11,500.00	89.79	112.57	9,254.76	-943.23	2,269.22	2,457.45	0.00	0.00	0.00	0.00
11,600.00	89.79	112.57	9,255.12	-981.62	2,361.56	2,557.45	0.00	0.00	0.00	0.00
11,700.00	89.79	112.57	9,255.49	-1,020.00	2,453.90	2,657.45	0.00	0.00	0.00	0.00
11,800.00	89.79	112.57	9,255.86	-1,058.38	2,546.24	2,757.45	0.00	0.00	0.00	0.00
11,838.08	89.79	112.57	9,256.00	-1,073.00	2,581.41	2,795.53	0.00	0.00	0.00	0.00
PBHL-T#1										

Targets										
Target Name	- hit/miss target	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL-T#1	- plan hits target	0.00	0.00	9,256.00	-1,073.00	2,581.41	573,189.46	559,090.99	32° 34' 32.369 N	104° 8' 29.422 W
	- Point									
East HL-T#1	- plan misses by 2925 56ft at 0 00ft MD (0 00 TVD, 0.00 N, 0.00 E)	0.00	0.00	0.00	-1,172.86	2,680.16	573,089.60	559,189.74	32° 34' 31.379 N	104° 8' 28.270 W
	- Point									

OXY USA WTP LP - Proposed
Government T #1
API No. 30-015-20958



17-1/2" hole @ 405'
13-3/8" csg @ 405'
w/300sx-TOC-Surf-Circ

12-1/4" hole @ 3018'
9-5/8" csg @ 3018'
w/1660sx-TOC-Surf-Circ

Whipstock to 8760'
RBP @ 9150'
Wlfcmp perms @ 9206-9335'

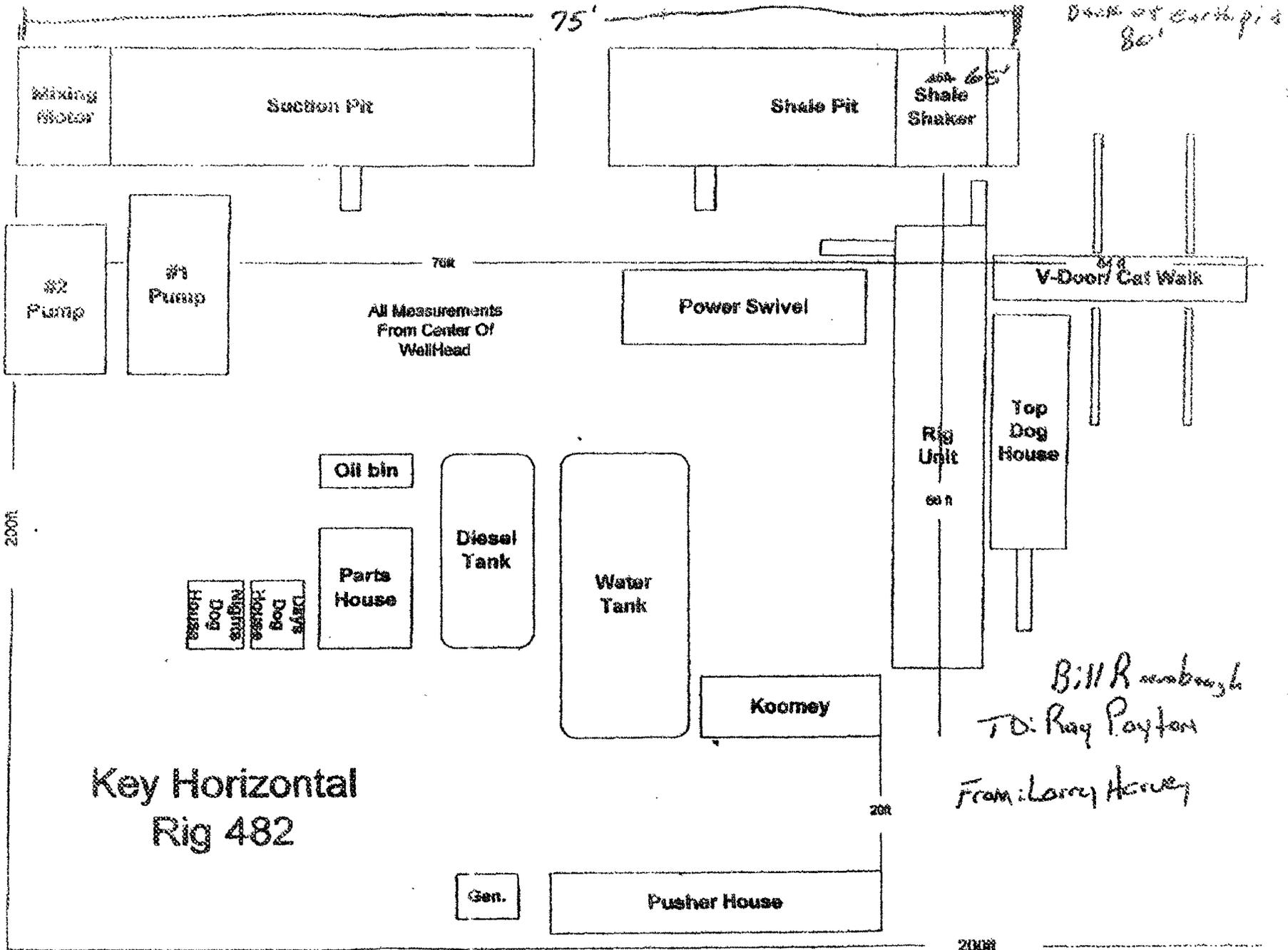
Kickoff @ +/- 8770'

TMD-11838' TVD-9256'

9/95-8sx cmt to 10885' on TOF @ 10920-10987'
consisting of 2-3/8 tbg & pkr w/ blk plg @ 10987'
Morrow Perfs @ 11106-11365'

8-3/4" hole @ 11500'
5-1/2" csg @ 11439'
w/825sx-TOC-8590'-TS

TD-11500'



**Key Horizontal
Rig 482**

*Bill R. Rumbough
T.D. Ray Payton
From: Larry Harvey*

BLOWOUT PREVENTOR SCHEME

11" 5000# ram type preventers with one set blind rams and one set pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system.

Hydril GR
Annular Preventer

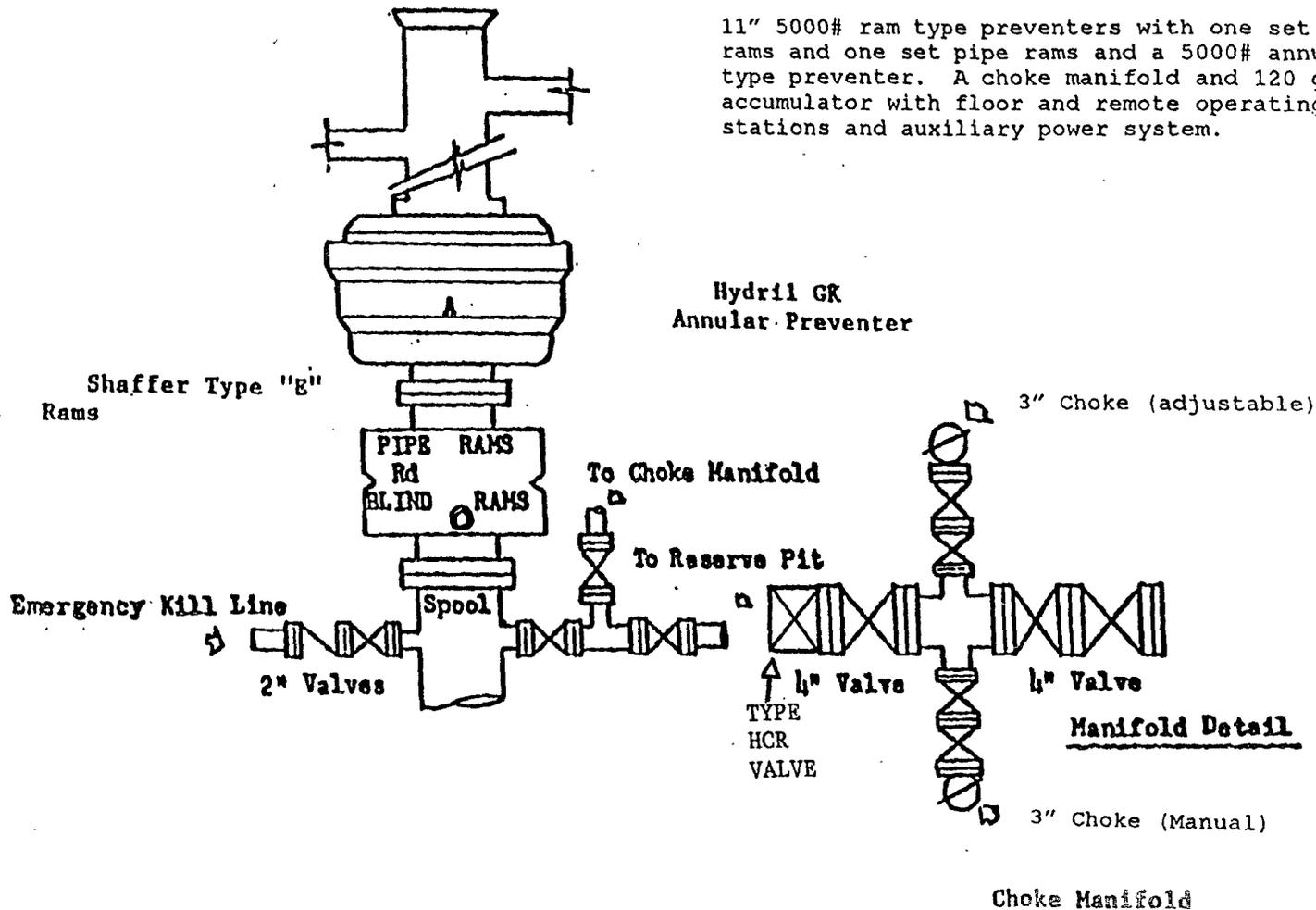


EXHIBIT A