

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1301 W. Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2007
OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-22146
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No. E-952
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name State HU Com
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>North</u> line and <u>2080</u> feet from the <u>West</u> line Section <u>7</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GL		9. OGRID Number 14049
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/07 - Mechanical Integrity Test Failure. Suspected leak in tubing.

6/15/07 - Move in, rig up.

6/18/07 - POOH w/ tbg. Found hole in collar & several bad jts tbg. Decided to replace the entire tubing string.

6/19/07 - Installed redressed on/off tool.

6/20/07 - RIH w/ 271 jts 2 7/8" L-80 IPC tbg. Pkr set @ 8790'. Pressure tested tubing/casing annulus to 300# for 30 minutes.

Tested OK. (See chart attached). ***Note: NMOCD was notified of test, but elected not to witness it.***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 6/22/07

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (505) 748-3303

For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE JUL 9 2007

Conditions of Approval (if any): District II - Artesia

