

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-29011

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

West Red Lake Unit

8. Well Number

78

9. OGRID Number

6137

10. Pool name or Wildcat

Red Lake; Queen Grayburg San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

JUN 25 2007

OCD-ARTESIA

(405) 552-8198

4. Well Location

Unit Letter F: 2530 feet from the North line and 1500 feet from the West lineSection 8 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT / TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A successful Mechanical Integrity Test was performed on the referenced well on 6/14/07. Representatives from the BLM and the NM OCD were present to witness the test.

The following was performed:

MIRU kill truck and pressured casing to 640 psi. Held pressure for 30 minutes - held OK. RDMO.

We request that this well be returned to Temporarily Abandoned status while we evaluate this well's potential.

See attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 6/20/07Type or print name Norvella Adams E-mail address: norvella.adams@nmoed.com Phone No. (405) 552-8198

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APPROVED BY: \_\_\_\_\_ TITLE JUL 9 2007 DATE \_\_\_\_\_

Conditions of Approval (if any):

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

