Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

1625 N French Dr , Hobbs, NM 88240 1301 W Grand Avenue, Artesia, NM 88210

District II

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Stephanie.Ysasaga@dvn.com

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL - 6 2007

Revised June 10, 2003

TREVISED BUILD TO, 2000
Well API No
30-015-32686
5 Indicate Type of Lease STATE FEE
State Oil & gas Lease No.

1220 S St Francis Dr , Santa Fe,	NM 87505						ADTE	SIA								
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG OCD-ARTESI																
1a Type of Well:									7 Lease Name and Unit Agreement Name							
☑ Oil Well	Gas Well	Dry	Other					ļ								
b. Type of Completion:																
✓ New Well Work Over Deepen Plug Back Diff. Resvr., Other										Parkway						
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP										8. Well No. 21						
2 Address of Operator	DEVONE	NERGYPK	ODUCTION	COMPANY	I, LP		_		aal aar	no or Mild						
3 Address of Operator 20 NORTH BROADWAY OKC, OK 73102-8260									Pool name or Wildcat Undesignated Parkway; Bone Springs							
4 Well Location	20 1101(1	II BROADI	<u> </u>	JIC 10102-0	3200	****			Ondes	ngriated i	urkway,	Done Opinig				
4 VVeli Location																
Unit Letter	P 330	feet fro	m the	Southline	e and	fee	et from th	ne <u>E</u>	ast	line						
Section	8 199	3 Townsl	hip 29 E	E Range		NMPN	۸ i	Eddy	Cou	inty Ne	ew Mexic	:0				
10 Date Spudded	11. Date T.D		12 Date C			evations (DR, R			l4. Ele	v. Casingh	nead					
4/14/2003	4/30/2	003	5/25	/2003		3300										
15 Total Depth: MD	16 Plug Back				Many	18. Intervals		Rotary T	ools		able Tools					
•	_		1	No	ow ivially	Drilled BY		I		ı .	able 100k	•				
7,344' 19. Producing Intervals(s	7,22		Zones Bottom, Nam			[Dilleg B1			X 120	Was Dire	ctional Si	rvey Made				
To: Trouboning miles value	,,, 0. 10 00		7130' Bone								No					
21. Type Electric and Ot									22.	Was Well						
	G	R, CBL, Mici		ectral Density							No					
23	.,,,,	I D IET	CASING R			strings set in						N				
Casing Size		Weight LB./FT. Depth Set				Hole Size			Cementing Record			mount Pulled	<u>, </u>			
13 3/8" 8 5/8"	48# H-40 350'				11"			600 sx CI C/H 1240 sx CI C/H								
5 1/2"	32# J-55 17# L80			3202'		7 7/8"		690 sx C				C @ 4520' (C	DI \			
5 1/2	17#	LOU		7342'		1 110		030 82 01 0/11		ТС/П	TOC @ 1520' (CBL)		DL)			
	 										+	="				
24	<u> </u>	•	Liner Reco	ord		L	25	<u> </u>		Tubing R	ecord					
Size	top	Bottom	Sa	Sacks Cement			Screen Size				Set Packer Set					
								2 7/8"		6931'						
26 Perforation record (inter		ber)				27. Acid, Sho										
6990-7130' (2SPF); 64 I	ioles					7098-713				nt and Kin						
						7045-7130				w/1000 ga						
						6990-7030		Acidize w/1000 gal 15% HCL acid. Acidize w/1000 gal 15% HCL acid.								
•						6990-713		Frac'd w/521,000# Ottawa RC sn.								
28		-	PROD	UCTION			- 									
Date First Production	Production Me	thod (Flowin	g, Gas lift, p	umping - Si	ze and to	vpe pump)		Well	Status	(Prod. Or	Shut-In)					
5/25/2003		,		Pumping	•	,, , ,,		J		•	roducing					
Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL						Gas - N	VICF	Wate	r - Bbl		Gas - O	l Ratio				
6/15/2003 2	4	32/64"	Period	Ì	52	69		Ì		33 132		1326.923077				
Flowing Tubing Press	Casing Pressu	ire Calculat	ed 24-	Oil - Bbl		Gas - MCF	Wa	ter - Bbl		Oil Gravity	- API (Corr)				
0	0	Hour Ra	ıte	52		69		33								
29 Disposition of Gas (S	old, used for fue	l, vented, et	c.)			-			est W	tnessed B	у					
			Sold													
30. List Attachments																
α	,															
31. Thereby certify that the	ne information sh	nown on both		is form as tr	ue and d	complete to the	best of n	ny knowle	dge an	d belief						
\mathcal{M}	cd [] 1		Printed													
SIGNATURE //		~	Name	Stephan	ie A. Ysa	asaga Tit	leSr	Staff Eng	ineerın	g Technicı	an DA	TE 6/29/2	2007			

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

rn New Mexico

T. Anhy	~~~ <u>~~</u>	T. L. Morrow	11407'	T. Ojo Alamo	T Penn "B"
Salt		T Mississipian	11515'	T. Kırtland-Fruitland	T. Penn "C"
3. Salt		T. Atoka		T. Pictured Cliffs	T. Penn "D"
Γ. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	2413'	T. Silurian	<u>-</u>	T. Point Lookout	T. Elbert
T Delaware	3540'	T. Montoya		T Mancos	T McCracken
T. Bone Springs	5138'	T. Simpson		T. Gallup	T. Ignacio Otzte
T, 1st BS Sand	6989'	T. McKee		Base Greenhorn	T. Granite
T. 2nd BS Sand	7585'	T. Ellenburger		T Dakota	Т.
T. 3rd BS Sand	8621'	T. Gr. Wash		T. Morrison	T
T. Wolfcamp	9088'	T Delaware Sand		T. Todilto	T
T. Cisco	9627'	T, Bone Springs		T. Entrada	T
Γ. Canyon	9997'	T. Morrow		T.Wingate	T
T Strawn	10265'	T		T. Chinle	T.
T Atoka	10580'	T.		T. Permian	T.
T ATKB	10878'	Τ.		T. Penn "A"	T.
No 1, from		to		No. 3, from	OIL OR GAS SANDS OR ZONESto
		to		No. 4. from	to
,				NT WATER SANDS	
nclude data on rate	of water inflow a	nd elevation to which water ros		W. W. L. CANDO	
		to		feet	
		. to		feet	
		to		feet	
NO 3, ITOITI					
		OLOGY RECORD (Attac	ch addition		
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District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

OLE CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				2040 South Pacheco South Fe, NM 87505 JUL - 6 2007 AMENDED						5 Сорь	es			
			1200							⊍′	AME	NDED REPOR	ĽΤ	
	acheco, Sa	anta Fe, NM 87	7505	'n										
<u>I.</u>	REQ				LE AND A	AUTHC	RIZA	<u>TYC</u>	<u>''TO''</u>					
' Operator Name and Addiess Devon Energy Production Company, LP					OGRID Number 6137									
20 N Broadway, Suite 1500					³ Reason for Filing Code								_	
4 + DL >		homa City, (<u> </u>	2-8260	5	Pool Name Pool Code								_
API Number 30-015-32686 Unde					F Jesignated Pa	Pool Name arkway;	Bone St	oring	JS		i	Pool Coa	le	
⁷ Property Code					, l	Property Na		<u></u>		⁹ Well Number				
YY 10 C111	face I	Location			Pa	arkway						21	<u> </u>	_
	Section Section	Township	Range	Lot Idn	Feet from the	North/So	outh Line	Feet	t from the	Teast/V	Vest Line	1	County	_
P	28	19S	29E	Dot .u	330		UTH		400	1	EAST		EDDY	
	1	lole Locat		-										
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/So	South Line Fee		t from the	East/W	East/West Line		County	-
12 Lse Code	13 Produc	cing Method Co	ode 15		nection Date 5/2003	15 C-129 Pe	29 Permit Numb		¹⁶ C-129 I	Effective	e Date	¹⁷ C-129	Expiration Date	
III. Oil a		as Transp	orters											_
18 Trans			11	Transport			POD		²¹ O/G			ULSTR I		
OGR	9171			and Add		-			G	+	anu .	Description	<u>on</u>	٦
(1987) 1848	1634 Pg	P. L. Marie	F	P.O. Box 50020 idland, Texas 79710-0020										
White book	la la Persona		SUNOC	O PRTN	RS MKTG &	· C			PY St. W.	 				4
			T	ERMINA	ALS LP									
MA. 549	N. Tr.	14	1550 Tor He	rey Chas ouston, T	se Blvd, Ste : X 77210	365			李.罗.	1				
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IV. Prod	duced	Water							The state of the s	ł				_
	²³ POD		T		2	POD ULS	STR Locat	uon an	nd Descripti	on				
			<u> </u>											
V. Well of Spud Date		letion Dat		27 TD	т	28 PBT	<u></u>	Т	29 Perfora	tions		³⁰ DHC,	DC MC	_
•												Dire,	DC, IVIC	
4/14/20	003 Hole Size	5/25/2 e		3 7,344' S2 Casing & Tubing Size			23'	3 Dept	6990' - 7 th Set	130'	34 ;	Sacks Ce	ment	_
	17 1/2"		13 3/8"				350'					600 sx C		\exists
11"			 	8 5/8" 5 1/2"			3202' 7342'				1240 sx Cl C/H 690 sx Cl C/H			\dashv
	7 7/8"		+	<u> </u>	1/2"	_		/34/		-+		690 Sx C	ЛС/Н	٦
	l Test l													_
³⁵ Date New Oil ³⁶ Gas Delivery Date 5/25/2003 5/25/2003					³⁷ Test Date 5/25/2003		35 Test Length		h ³⁰ Tbg Pres		ressure	essure 40 Csg		
41 Choke	ke Size		5/25/2003 Oil	43 Water		,	24 44 Gas	s ·		. 45 A	⁴⁵ AOF		Test Method	٦
J haraby partifi		Ast - string Oil	Conservative	distance	baya basa sampl	1.1	69		<u> —</u>				Pumping	4
					have been compl to the best of my		O.	IL C	CONSER	VATI	ON DIV	VISION	1	
cnowledge and	, , v,	11	17,	***************************************			-		BRYA	N G	. ARR	RANT	Γ	
Signature	$\mathcal{A}\!\!\!/\!\!\!\!/$	/ KL	<u> </u>			Approved by DISTRICT II GEOLOGIST								4
Printed Name Fitle		Stephanie A. taff Engine	1 1 2			Approval Date								\dashv
Date. 6/29/2007 Phone 405-552-7802					прриста	Date				JUL	0 6	2007		
If this is a c	change of	operator fill in t	the OGRID	number and	d name of the pre	evious opera	itor							

Printed Name

Title