OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN	29	2007	FORM APPROVED OM B No 1004-0137 Expires March 31, 200
	40		LAPITOS MILITON J1, 200

OCD-A	Ŕţ	ise Seni	al No 321
	- 10		

GUNDRY NO	OTICES AND RE	PORTS O	N WELL	.S 000-7		21	
	form for proposals t Use Form 3160-3 (6 If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						CA/Agreement, Name and/or No	
1 Type of Well Ga	8. Well Nan	ne and No. FEdevill 2					
2 Name of Operator ATLANTIC OPE	ERATING, INC. (PREVI	OUS OPERA	ГОR: CHE	NEY ENERGY)	Atlantie 9 API We	-25 Tederating	
3a Address P O BOX 3759, MIDLAND, TX 79		3b Phone No 432-683-3	(include a			l Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R.						Brushy Draw-Delaware	
467' FSL & 810' FWL, SEC. 25, T		11 County or Parish, State					
					Eddy Co., NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
	Acidize	Deepen		Production (St	art/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Fracture Tr		Reclamation		Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Cons Plug and A		Recomplete Temporarily A	handon	Other Request a variance regarding testing and	
Final Abandonment Notice	Convert to Injection	Plug Back	oarkion	Water Disposal		conductor pipe.	
testing has been completed Final A determined that the site is ready for factorized that the site is ready factorized that the site is ready for factorized that the site is ready for factorized that the site is ready factorized that the site is ready factorized that the site is ready factorized th	final inspection) EGARDING INDEPEND SAK BOP SYSTEM, WE BE HELD FOR 30 MINU NUTES ON EACH SYST CONDUCTOR PIPE: SION TO SET 14" COND	ENT TESTIN WISH TO RE TES ON SYST EM COMPON	G: CEIVE A TEMS COMNENT.	VARIANCE TO MPONENTS BEII O OF 20" CONDU	FEST THE SY NG PIPE AND JCTOR PIPE,	STEM TO 1000# USING RIG DELIND RAMS. THE TEST AS REQUESTED BY	
14 I hereby certify that the foregoin Name (Printed/Typed)			_				
MICHELLE LANGSTON Title REGULATORY ANALYST						——————————————————————————————————————	
Signature Michelle	Langton	\smile	Date		05/17/2007	OVED	
1	HIS SPACE FOR	FEDERAL	OR ST	ATE OFFICE	USE	PRUV	
Approved by Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	equitable title to those rights iduct operations thereon	in the subject le	ase Off	ice		JUN 2 7 2007 JUN 2 7 2007 JUN 2 7 2007	
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it statements or representations	a crime for any as to any matter	person know within its j	vingly and willfully urisdiction	to make to any	department of asonds of the United	

(Instructions on page 2)

State of New Mexico

DISTRICT I 1825 N. PERICH DR., HORBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88216

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

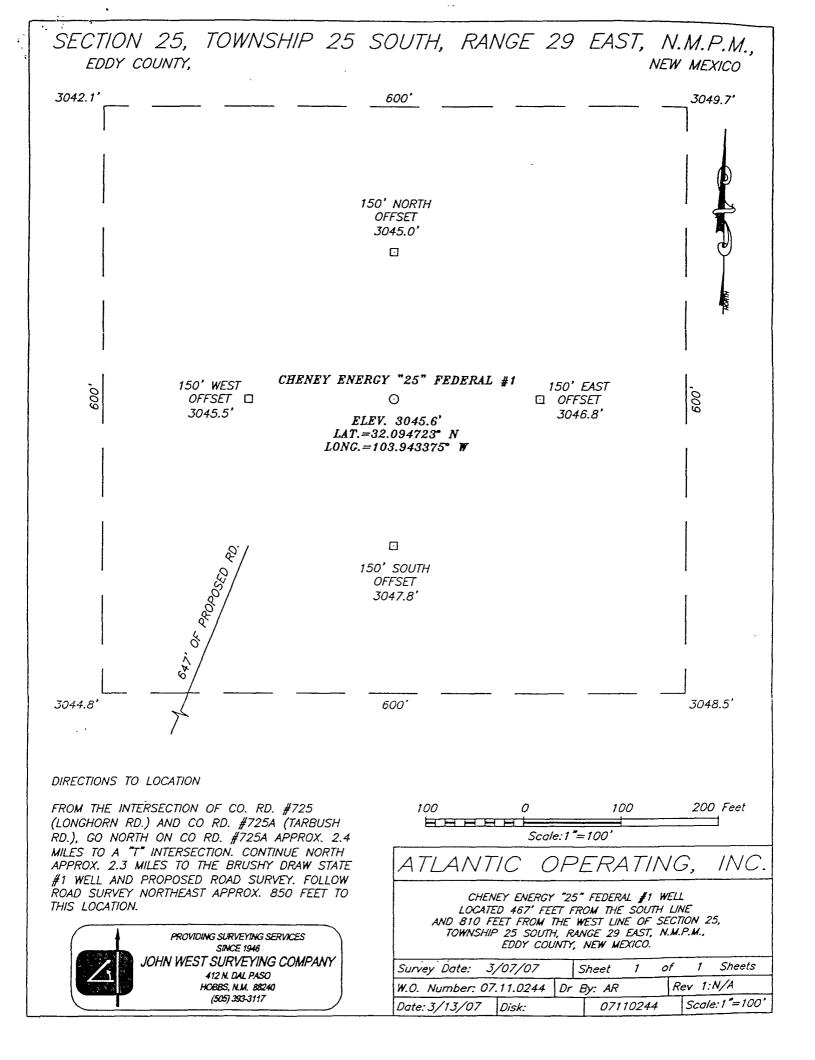
Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

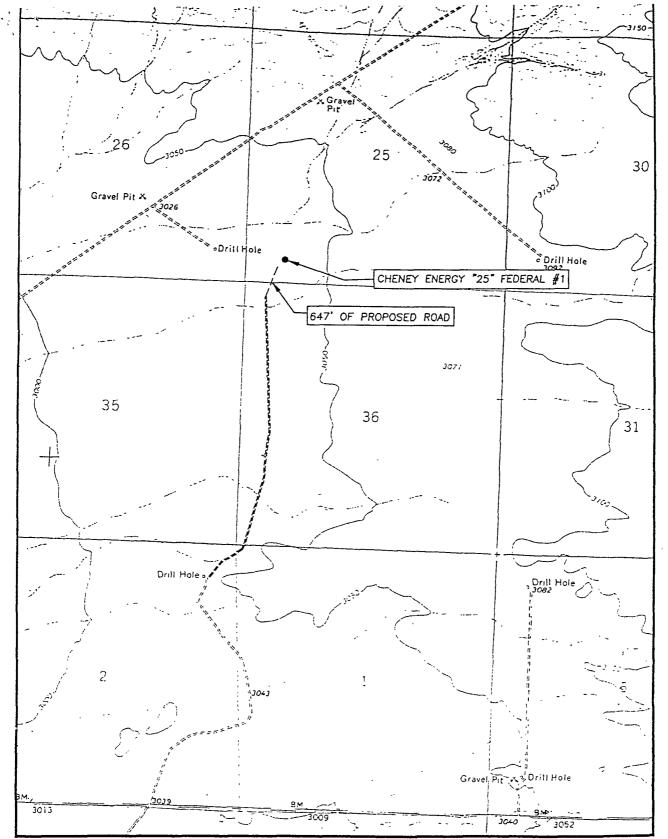
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT
API Number	Pool Code	Pool Name	
	8085	BRUSHY DRAW DELAWARE-WEST	
Property Code	Prop	Well Number	
ļ.	CHENEY ENER	GY "25" FEDERAL	1
OGRID No.	Орег	Elevation	
	ATLANTIC O	3046'	

		<u> </u>	30+0					<i></i>	
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	25	25-S	29-E		467	SOUTH	810	WEST	EDDY
	Bottom Hole Location If Different From Surface								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Dedicated Acres Joint or Infill Consolidation Code Order No.								
40				-					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD 27 NME Y=398402.2 N X=620760.9 E LAT.=32.094723* N LONG.=103.943375* W	Signature Date Joe T. Janica 03/23/07 Printed Name Agent SURVEYOR CERTIFICATION I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
NM-98821 SEE DETAIL 810'-0 3044.8' 3048.5'	MARCH 7, 2007 Date Surveyed AR Signature & Seal of Professional Surveyor Professional Surveyor 07.11.0244 Certificate No. GARY EIDSON 12841 RONALD J. RIDSON 3239





SCALE: 1" = 2000'

CONTOUR INTERVAL: ROSS RANCH, N.M. - 10'

SEC. 25 TWP. 25-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 467' FSL & 810' FWL

ELEVATION 3046'

ATLANTIC

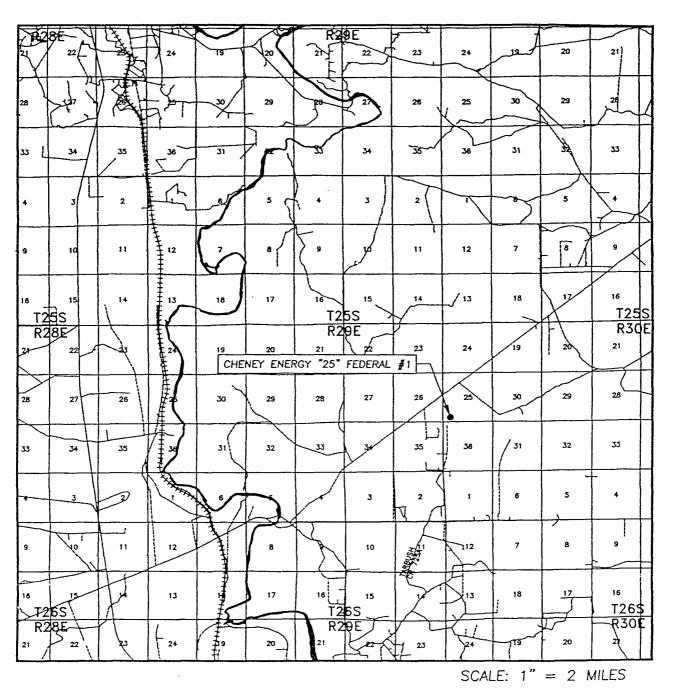
OPERATOR OPERATING, INC.

LEASE CHENEY ENERGY "25" FEDERAL



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

VICINITY MAP



SEC. 25 TWP. 25-S RGE. 29-E SURVEY N.M.P.M. COUNTY EDDY STATE NEW MEXICO DESCRIPTION 467' FSL & 810' FWL

3046' ELEVATION _____

ATLANTIC
OPERATOR OPERATING, INC.

LEASE CHENEY ENERGY "25" FEDERAL



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted for changes in the COA for the casing settings and cementing to read as follows:
- 2. 14" conductor may be substituted for the 20" conductor and set @ 40'.
- 3. The BOP / BOPE test requirements remain as Per the COA.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 5/29/07