Form 3160-5

UNITED STATES

FORM APROVED

The state of the s	ARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	OCD HORRS		OMB NO 1004-0135 EXPIRES. NOVEMBER 30, 2000	
SUNDRY NO	OTICES AND REPORTS ON WELL	S	-20	5 Lease Serial No.	
Bospot use this form for proposals to drill or to re-enter an		570	NMLC065478B		
abanespee well Use Form 3160-3 (APD) for such proposals			6. It Indian, Allottee of	or Tribe Name	
	SUBMIT IN TRIPLICATE	ปปก 2	9,2007	, 3 }	
			(S S	7 Unit or CA Agreement Name and No.	
1a. Type of Well 🗸 Oil Well 🗌	Gas Well Other	OCD-A	RTESIA	3	
				87Well Name and No	
2 Name of Operator			Falcon 3 C Federal 23		
				9. API Well No	
3 Address and Telephone No.			30-015-33354		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			10 Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake; Q-GB San Andres	
330 FSL & 2310 FWL				12. County or Parish 13. State	
SEC 3 T 18S R 27E, Uni	it C			Lea	NM
CHEC	K APPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTIC	CE, REPORT	, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other Downhole
Final Abandonment Notice	Change Plans	Plug and Abandon		rily Abandon	Commingle
13 Describe Proposed or Completed Operation:	Convert to Injection Is (Clearly state all pertinent details, and give per	Plug Back	☐ Water Dis		umate duration thereof. If the proposal
deepen directionally or recomplete horizontally, giv the Bond No on file with BLM/BiA Required subse interval, a Form 3160-4 shall be filed once testing h determined that the site is ready for final inspection	ve subsurface location and measured and true vi- equent reports shall be filed within 30 days follow has been completed. Final Abandonment Notice	ertical depths of all pertinent marke wing completion of the involved op	ers and zones. A erations of the op	ttach the Bond under which peration results in a multiple	the work will be performed or provide completion or recompletion in a new
Devon Energy Production Company (51300) and the Northeast Red Lake This pool was pre-approved by NM 0 The San Andres is perforated at 186	Glorieta Yeso (96836) pursuant to OCD Division order PC-1108. 64-2485' and the Yeso is perforated	o 19.15.5.303 (C) 3 (b) Ex	ceptions for	wells located in pre	-approved pools or areas.
production from the Yeso is 7 oil an	d 41 gas.				
The allocation method is by ratio of is 50.0%.	stabilized production. For the Ye	so, oil is 46.7% and gas	is 50.0%. Fo	r the San Andres fo	rmation, oil is 53.3% and gas
Commingling these two pools will n	ot reduce the value of the total rer	maining production and	the ownersh	ip between the two p	pools is identical.
SUBJECT TO LIKE APPROVAL BY STATE					
Subsequent 2 completion report required when DHC commences					
reguired wh	en DHC co	ommences			

Norvella Adams
Sr. Staff Engineering Technician Name 5/30/2007 Signed Date Title (This space for Federal or State Office use) Approved by Title Conditions of approval, if any.

Thue To U.S.C. Section 1001, makes it a chinie for any person knowingly and willow to make any department or agency of the onlined states any rail its jurisdiction

Mereby certify that the foregoing is true and correct

*See Instruction on Reverse Side

WESLEY W. INGRAM PETROLEUM ENGINEER

JUN 18, 2007