Submit To Appropria State Leage - 6 copies		,	State of New Mexico						Form C-105					
Fee Zerse - 5 copies District I		-En	ergy,	Minerals and Na	atural	Res	sources	-	Revised June 10, 2003 WELL API NO.					
1625 N. French Dr , I	lobbs, NM 88240		٥.	1.0	.				30-015-26708					
District II 1301 W. Grand Aven	ue, Artesia, NM 88			1 Conservation				ı	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		12	20 South St. F			:		STA	TE	FE	E X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					State Oil &	Gas Leas	e No.			
WELL C	OMPLETIO	N OR RECO	OMPL	ETION REPO	RT A	ND	LOG							
la. Type of Well.		[FF]							7. Lease Name					
OIL WELL	GAS WE	LL X DRY		OTHER					Molly QD Com					
b. Type of Completion:							JUN 26				3 2007			
NEW WORK DEEPEN PLUG X DIFF. WELL OVER BACK RESVR. RECOMPLETION							.							
2 Name of Operato			1CK	RESVR.	KECC	. WOOMINE ETTORY			8. Well No. OCD-ARTESIA				RTESIA	
Yates Petroleun									2					
3. Address of Opera 105 South Four		sia NM 8821	0 (5	05) 748-1471					9. Pool name or Wildcat Wildcat; Cisco					
4 Well Location		514, 1111 0021	<u> </u>	00) / 10 11/1					Tracat, Ch					
I Inst Latter	I · 1650	Feet From Th	10	South	Line	and	660		Feet Fron	a Tha	East		Line	
Onn Lener	_11030	rectrioin n			Line	_			reet rion	11 THE	Last		Line	
Section Section	13 11. Date T D R	Townsl		.9S	Range		4E	ТГО	NMPM			ddy	County '.	
10 Date Spudded RC 5/2/07	10/15/		Date Co	mpl (Ready to Prod.) 5/22/07		13 E	elevations (RKB, RT, GR, 20'GR	etc.)	14. Elev.	Casinghea	ad	
15 Total Depth		Back T.D.		Multiple Compl. How ones?	Many		18. Interva		Rotary Tools	,	Cable	Tools		
8250' 19 Producing Inter	val(s), of this con	npletion - Top. Bo				[Drilled By		Pulling Uni	t 0. Was Dire	ectional Si	ırvev Mad	e	
6072'-6360' Ci	sco								N	No.		-		
21. Type Electric and Other Logs Run 22. Was Well Cored None for recompletion No														
	•	23.						ort al	all strings set in well)					
CASING SIZE WEIGHT LB		GHT LB /FT.	3 /FT. DEPTH SET			HOLE SIZE			CEMENTING	AMOUNT PULLED				
	<u> </u>	<u> </u>	R	EFER TO ORIG	INAL	CC	MPLET	rio	N					
										·				
			L											
SIZE	TOP	ВОТТОМ	LINER RECORD SACKS CEMENT		SCREEN		SIZE		UBING RE					
5132		2011011		on one obning the	1 5011			2-7		6013'		6013		
26. Perforation re	cord (ınterval, siz	e, and number)					O, SHOT, TERVAL		ACTURE, CEI					
6072'-6084' (26	6246'-6	5262' (34)			6072				AMOUNT AND KIND MATERIAL USED Acidize w/5000g 20% NEFE acid w/125 balls					
6168'-6178' (22) 6354'-6360' (14)						6072'-6360'			Re-acidize w/5000g 20% NEFE acid w/125 ball					
6228'-6238' (22	2)								sealers					
28				PR(DDU(CTI	ION						,	
Date First Production	n	Production Met	hod (Fla	owing, gas lift, pumpir					Well Status	Prod. or Sh	ut-ın)			
5/23/				Flowing							roducin	~		
Date of Test 6/7/07	Hours Tested 24 hrs	Choke Size		Prod'n For Test Period	Oil - I	Bbl	i	Gas 124	- MCF	Water – B	bl.	Gas - Oi NA	I Ratio	
Flow Tubing	Casing Pressure	Calculated	24-	Oıl - Bbl.		Gas —	MCF		Vater - Bbl.	<u> </u>	ravity - A	PI - (Corr.	.)	
Press. 200 psi	Packer	Hour Rate		0	1	24		0		NA				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold 30 List Attachments Joe De La Rosa														
None														
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
, 1	. 1/	1	rinted.							•	•			
Signature	na H	iertani		Tina Huerta	_ Title	<u>Re</u>	gulatory	Coı	npliance Sup	ervisor	Date <u>Ju</u>	ine 20, 2	<u>:007</u>	
E-mail Address tinah@ypcnm.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Bone Spring	T.Todilto					
T. Drinkard	3 rd Bone Spring	T. Entrada					
T. Abo	U. Yeso	T. Wingate					
T. Wolfcamp	L. Yeso	T. Chinle					
Upper Penn	T. Morrow	T. Permian					
T. Cisco	T. Chester	T. Penn "A"					

No. 3, from......to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
						:		