

ACCEPTED FOR RECORD

Production Method

Flowing

Producing

JUL - 5 2007

JERRY FANT
PETROLEUM GEOLOGIST

**(See instructions and spaces for additional data on page 2)*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	867
				Glorieta	2013
				Yeso	2170
				Tubb	2854
				Abo	3484
				Wolfcamp	3608
				Cisco	5505
				Canyon	6642
				Strawn	7090
				Atoka	7540
				Morrow	7908
				Chester	8237
				TD	8310

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kem McCreadyTitle Operations Engineer

Signature

Kem McCready

Date

5/19/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ranch Hand #1

SHL '1,800' FWL, 660' FSL BHL 1,800 FWL 660 FSL Sec 23, 20S, 21E ,Eddy County, NM
API # 30 - 015 - 30691-0

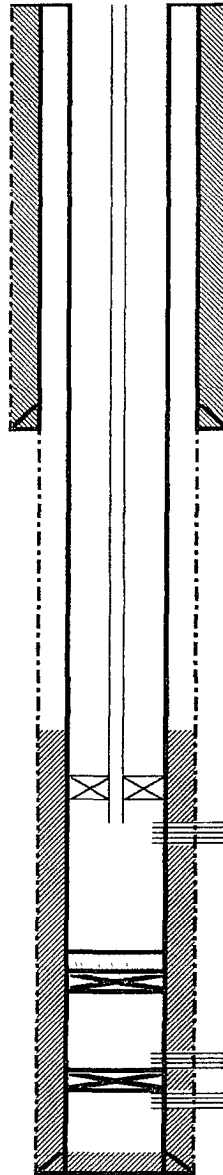
Elev: 4448', KB: 17 AGL'

Current

9-5/8", 36#, @ 1400'
 800 sx, TOC primary 1169'
 Cmt back surf w 5 stages
 12-1/4" hole

TOC 4250'

5-1/2", 17#, N-80 LTC @ 0-6,300'
 cmt w\ Lead 425 sxs. Tail 685 sxs
 FS @ 6298'; FC @ 6,157' est
 7-7/8" hole



Tubing 141 jts (4465')
 2-7/8" 6.5 # L-80 EUE
 w/ 2.25F on\off tool
 Packer set @ 4470'
 TP
 6' sub
 2.25 FN
 6'sub
 2.25" RN w\ 2.197" ng

Wolfcamp Perfs
 4554-58'; 4564-74';
 2 spf 28 holes

CIBP @ 4930'
 Capped w\ 35' cmt
 Cisco Perfs

6022-6012
 CIBP @ 6027
 6068'-64'; 6044'-6028';
 2 spf 60 holes

PBTD @ 4,895'
TD @ 6,300'



McVAY DRILLING COMPANY
Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Nile 22 St Com # 1

Location: Sec.22, T17S, R24E, Lea County NM

Operator: EOG

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1	405	89 1/4	5740	94	8022
1 1/2	1235	88 1/4	5782	93	8052
1 3/4	1597	88 1/2	5870		
1 1/4	2072	90 3/4	5997		
3/4	2544	89 1/2	6280		
1/2	3019	88 1/2	6853		
1 1/4	3972	91 1/4	6979		
3/4	4448	92 1/2	7011		
2 1/2	4439	93 3/4	7138		
1 1/2	5100	90 3/4	7201		
4 1/2	4471	90	7264		
22	4629	93 1/2	7423		
35	4725	93 1/2	7549		
52	4852	92 1/2	7676		
73 1/2	5010	93	7802		
88	5280	93 1/2	7898		
90 3/4	5644	94	7991		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 8th day of February, 2005

[Signature]
Notary Public

My Commission Expires: 8-16-05

Lea County, New Mexico