

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-015-00239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nix & Curtis
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dayton; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3290'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. RU safety equipment as needed. No casing recovery will be attempted.
2. Perforate 4 squeeze holes at 2984'. Pump a 40 sx Class "C" cement plug and displace it down to 2884'. This will leave a plug from 2884' down to 2984' inside and outside the casing across the Bone Spring top. WOC and tag and reset if necessary.
3. Perforate 4 squeeze holes at 2760'. Pump a 40 sx Class "C" cement plug and displace it down to 2660'. This will leave a plug from 2660' down to 2760' inside and outside the casing across the Glorieta top. WOC and tag and reset if necessary.
4. Perforate 4 squeeze holes at 1205'. Pump a 40 sx Class "C" cement plug and displace it down to 1105'. This will leave a plug from 1105' down to 1205' inside and outside the casing across the surface casing shoe. WOC and tag and reset is necessary.
5. Perforate 4 squeeze holes at 150'. Pump a 40 sx Class "C" cement plug and do not displace it. This will leave a plug from surface down to 150' inside and outside the casing forming a 150' thick surface plug. WOC and tag and reset if necessary.
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Notify OCD 24 hrs. prior  
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 12, 2007

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: [Signature] TITLE CO DATE 7/17/07

Conditions of Approval (if any):

**WELL NAME:** Nix & Curtis #1 **FIELD:** \_\_\_\_\_  
**LOCATION:** 1,980' FNL & 660' FWL of Section 25-18S-26E **Eddy Co., NM**  
**GL:** 3,398' **ZERO:** \_\_\_\_\_ **KB:** \_\_\_\_\_  
**SPUD DATE:** 8/8/58 **COMPLETION DATE:** \_\_\_\_\_  
**COMMENTS:** API No.: 30-015-00239  
 TA'd 7/2/02

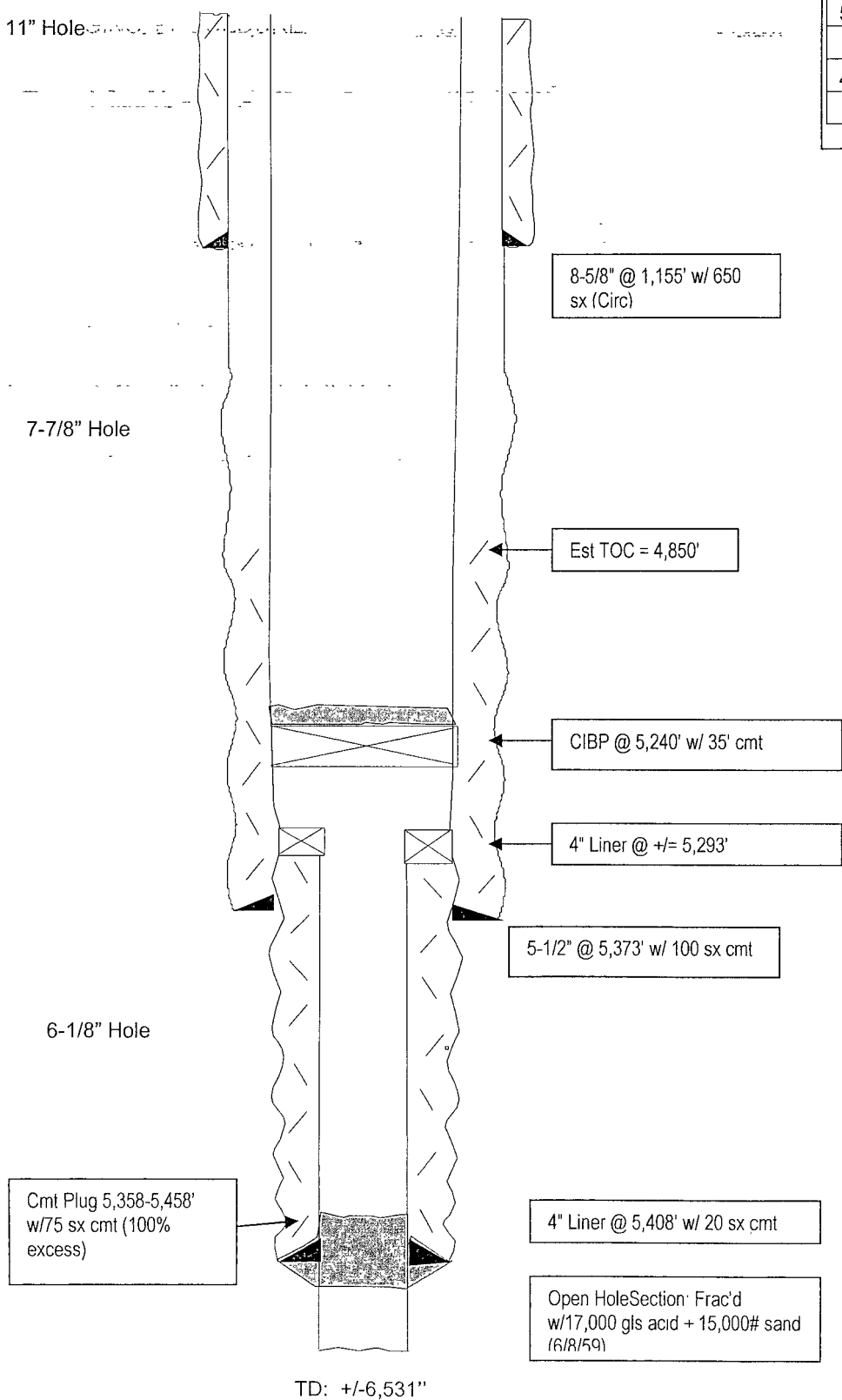
**CASING PROGRAM**

8-5/8" 24#	1,155'
5-1/2" 14# LT&C	5,373'
4" Liner 5,243-5,458'	

**Before**

**TOPS**

Seven Rivers	205'
Queen	458'
Glorieta	2,710'
BS LM	2,934'
1 <sup>st</sup> BS Snd	3,540'
WC	5,695'



**Not to Scale**  
 6/15/07  
 DC/Hill

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11" Hole

Perf sqz holes @ 150'  
Cmt Plug 0-150'

8-5/8" @ 1,155' w/ 650  
sx (Circ)

Perf sqz holes @ 1,205'. Cmt Plug 1,105-  
1,205' w/ 40 sx cmt acr surf shoe

Perf sqz holes @ 2,760'.  
Cmt Plug 2,660-2,760' w/ 40 sx cmt  
Acr Glorieta

Perf sqz holes @ 2,984'. Cmt Plug  
2,884'-2,984' w/ 40 sx cmt acr BS

Est TOC = 4,850'

CIBP @ 5,240' w/ 35' cmt

4" Liner @ +/- 5,293'

5-1/2" @ 5,373' w/ 100 sx cmt

6-1/8" Hole

Cmt Plug 5,358-5,458'  
w/75 sx cmt (100%  
excess)

4" Liner @ 5,408' w/ 20 sx cmt

Open Hole Section: Frac'd w/17,000 gls  
acid + 15,000# sand (6/8/59)

TD: +/-6,531"

**Not to Scale**

6/15/07

DC/Hill