

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grande Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-00308

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atoka San Andres Unit

8. Well Number

102

9. OGRID Number

6137

10. Pool name or Wildcat

Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other—Water Injection Well **OCD-ARTESIA**

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter H : 2310' feet from the North line and 330' feet from the East line

Section 10

Township 18S Range 26E

Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3326' GL; 3336' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: The TA status expired on 7/7/07. Devon has to 8/25/07 to bring this well into compliance per Letter of Violation dated 6/27/07 (LOV# 0216507). Devon respectfully wishes to extend the TA Status of this well to the Fall of 2007, until crops can be harvested, at which time it will be plugged & abandoned.

1. MIRU. TIH w/tubing cutter & cut tubing above packer at +/-1460'. (note: prior attempt to unseat packer at 1485 unsuccessful).
2. POOH w/2-3/8" tubing. Set CIBP at +/-1450'. Dump bail 35' cement on top. Calc. PBD at 1415'.
3. Circulate wellbore w/9.5 ppg salt gelled mud. Spot 25 Sx cement plug at 1290'. WOC and tag TOC. (8-5/8" shoe at 1239'. Calc TOC at 1050')
4. Perf sqz holes at 500' in 5-1/2" casing. Sqz 50 Sx (200') balanced plug in 5-1/2" casing and annulus. WOC & tag.
5. Perf sqz holes at 100' through 5-1/2" casing and 8-5/8" casing. Pump 45 Sx cement, circulating cement to surf on 5-1/2" annulus and 8-5/8" annulus, leaving 100' plug in 5-1/2 casing to surface.
6. Cut wellhead off 3' below ground level. Set P&A marker.
7. Clean & restore location.

**Notify OCD 24 hrs. prior
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 7/11/07

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dv.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Phil Hanken

TITLE CO

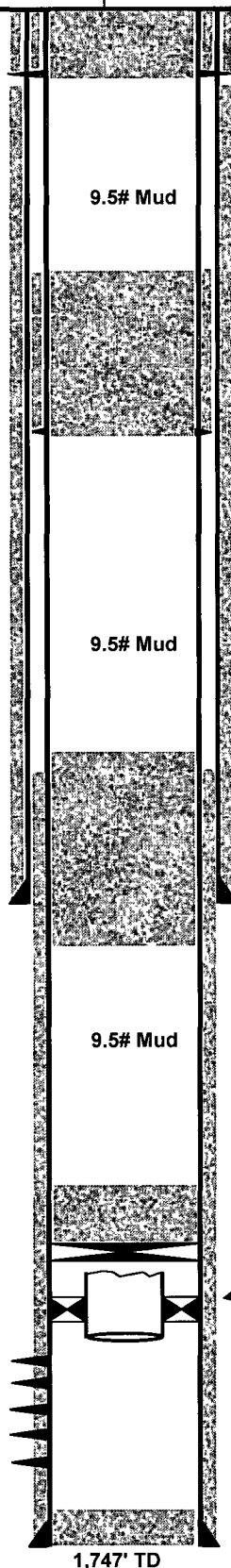
DATE 7/17/07

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #102		Field: ATOKA SAN ANDRES	
Location: 2310' FNL & 330' FEL; SEC 10-T18S-R26E		County: EDDY	State: NM
Elevation: 3326' GL; 3336' KB		Spud Date: 1/4/57	Compl Date: 1/17/57
API#: 30-015-00308	Prepared by: Ronnie Slack	Date: 7/10/07	Rev:

PROPOSED P&A SCHEMAT



Proposed:

1. Perf Sqz holes at 100' in 5-1/2" & 8-5/8" casing.
2. Sqz 45 Sx cement to surface on 5-1/2" & 8-5/8" annulus, leaving 100' plug in 5-1/2" casing.

Proposed:

1. Perf Sqz holes at 500' in 5-1/2" casing.
2. Sqz 50 Sx (200') balanced plug.
3. WOC & Tag TOC.

Proposed:

1. Spot 25 Sx plug @ 1,290'. WOC & Tag TOC.
2. Calc TOC @ 1,050'

Proposed:

1. Circulate wellbore w/9.5 ppg mud

Proposed:

1. Cut 2-3/8" tubing @ +/- 1460'
2. Set CIBP @ +/- 1450'
3. Dump bail 35' cement on top. Calc PBD @ 1415'

6/20/07: Attempted to unseat packer. Unsuccessful.
Guiberson Shorty Tension Packer @ 1,485' (2/5/70)
4' Tail pipe

11" Hole

8-5/8", 24#, @ 1,239'

Cmt'd w/450 Sx. TOC @ 120' (temp survey)

SAN ANDRES (SWD Injection Perfs since 2-5-70)

1545', 1553', 1560', 1581', 1606',

1614', 1621', 1658', 1666'

1672' - 1682'

1691' - 1700'

1711' - 1722'

7-7/8" Hole

5-1/2", 14#, @ 1,744'

Cmt'd w/150 Sx. TOC @ 1060' (temp survey)

1,739' PBD

1,747' TD

DEVON ENERGY PRODUCTION COMPANY LP

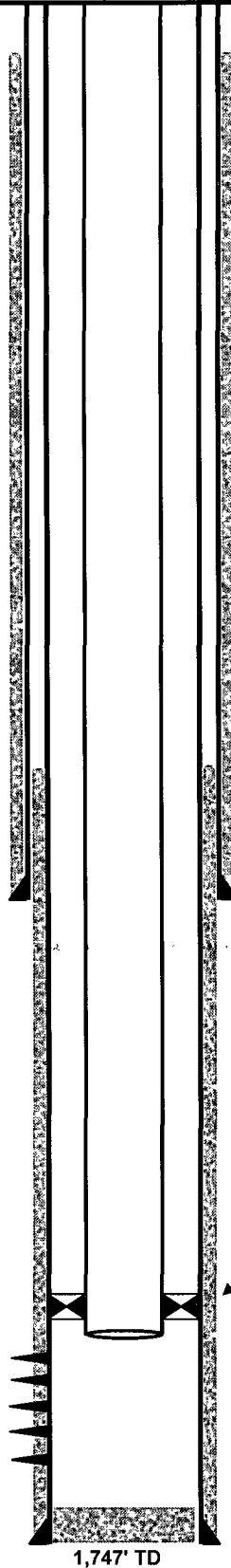
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CURRENT SCHEMATIC

11" Hole
8-5/8", 24#, @ 1,239'
 Cmt'd w/450 Sx. TOC @ 120' (temp survey)

SAN ANDRES (SWD Injection Perfs since 2-5-70)
 1545', 1553', 1560', 1581', 1606',
 1614', 1621', 1658', 1666'
 1672' - 1682'
 1691' - 1700'
 1711' - 1722'

7-7/8" Hole
5-1/2", 14#, @ 1,744'
 Cmt'd w/150 Sx. TOC @ 1060' (temp survey)



2-3/8", 4.7#, J55 IPC Tubing (2/5/70)

6/20/07: Attempted to unseat packer.

Guiberson Shorty Tension Packer @ 1,485' (2/5/70)
 4' Tail pipe

1,739' PBD

1,747' TD