

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003  
 WELL API NO.  
 30-015-34119  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.  
 V-272

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well.  
 OIL WELL  GAS WELL  DRY  OTHER **DHC-3884**  
 b. Type of Completion.  
 NEW  WORK  DEEPEN  PLUG  DIFF.  RECOMPLETION  
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name  
 Ziffel BEY State Com  
**JUN 29 2007**  
**OCD-ARTESIA**

2 Name of Operator  
 Yates Petroleum Corporation

8. Well No.  
 2

3 Address of Operator  
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9 Pool name or Wildcat  
 Penasco Draw; Permo Penn

4 Well Location  
 Unit Letter K : 1980 Feet From The South Line and 1550 Feet From The West Line  
 Section 34 Township 18S Range 24E NMPM Eddy County

10. Date Spudded RC 5/10/07	11. Date T.D. Reached 10/7/05	12. Date Compl (Ready to Prod.) 5/28/07	13. Elevations (DF& RKB, RT, GR, etc.) 3744'GR 3762'KB	14. Elev. Casinghead
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15. Total Depth 8800'	16. Plug Back T.D. 8726'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 6410'-6716' Cisco

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 None for Recompletion

22. Was Well Cored  
 No

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**REFER TO ORIGINAL COMPLETION**

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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6375'	6375'

26 Perforation record (interval, size, and number) 6710'-6716' (7) 6410'-6418' (18) 6554'-6632' (158)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6410'-6716'	Acidize w/10,000g 20% IC acid and 188 balls

28 **PRODUCTION**

Date First Production 5/29/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Producing					
Date of Test 6/7/07	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 7	Oil - Bbl 7	Gas - MCF 87	Water - Bbl. 87	Gas - Oil Ratio NA
Flow Tubing Press. 120 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 7	Gas - MCF 87	Water - Bbl. 87	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 Frank Molina

30. List Attachments  
 None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date June 28, 2007.  
 E-mail Address tinah@ypcnm.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	Penrose	T. Todilto	
T. Drinkard	Upper Yeso	T. Entrada	
T. Abo	Lower Yeso	T. Wingate	
T. Wolfcamp	Upper Penn	T. Chinle	
T. Wolfcamp B Zone	Morrow	T. Permian	
T. Cisco	Chester	T. Penn "A"	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>				