Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30 - 015 - 34205 OIL CONSERVATION DIVISION 1301 W Grand Ave , Artesia NA 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd, À Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Esperanza "24" DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other JUL 23 2007 001 9. OGRID Number 2. Name of Operator **OCD-ARTESIA BOLD ENERGY, LP** 233545 10. Pool name or Wildcat 3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701 Carlsbad; Morrow, South (Pro Gas) 4. Well Location Unit Letter _F : 1685 feet from the North line and 1935 feet from the West line Eddy Township Range 26E **NMPM** Section **22S** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_____ Below-Grade Tank: Volume _____bbls; Construction Material Pit Liner Thickness: _____ mil

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.		P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	\boxtimes					
OTHER:			OTHER						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUBSEQUENT REPORT OF:

Finished directionally drilling 61/8" hole to 11,910' TD on 7/16/07. (BHL = 669' FNL & 1012' FWL of Section 24 - T22S - R26E) Halliburton ran GR - Dual Spaced Neutron - Spectral Density - DLL - Microguard logs from 11,906' WLTD to 8977' (pulled GR-N to surface). Attempted to take RFT's but aborted due to hole conditions. Made conditioning trip w/ bit to run production casing & POH LDDP. Ran 274 jts of 4½" 13.5# P-110 LTC csg with FS & FC. Landed casing @ 11,900' w/ FC @ 11,854'; BJ Services cmt'd production casing w/ 300 sx 15:61:11 POZ / Class "H" / CSE-2 cont'g 0.6% FL52A, 0.6% FL25, 0.5% BA10, 0.1% SMS, 5% salt & 5 PPS LCM-1 (13.2 ppg, 1.6 yield). Had good circulation throughout job and bumped plug w/ 2245 psi @ 3:00 PM on 7/17/07 - floats held OK. ND BOP, installed tubing head w/ capping flange and ran temperature survey after 15 hrs WOC, indicated TOC @ 8900' = 86' above 7" intermediate casing shoe. Closed-in well bore and RR @ 12:01 AM on 7/18/07.

grade tank has been/will b	e constructed or closed accor		to the best of my knowledge and luidelines , a general permit or an (
SIGNATURE KAN	Ch odd	T1	ITLE Agent for BOLD ENERGY,	LP DATE	7 / 20 / 07
Type or print name	D. C. Dodd	_ E-mail address	s: ddodd@sierra-engineering.n	et Telephone No.	432 / 683-8000
For State Use Only				•	<i>.</i> /
APPROVED BY:	Accepted for record -	NMOCD T	TITLE	DATE	7/24/07

Conditions of Approval (if any):