

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMLC068545					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____										6. If Indian, Allottee or Tribe Name					
2. Name of Operator BEPCO, L.P.										7. Unit or CA Agreement Name and no. NMNM71016X					
3. Address P.O. BOX 2760 MIDLAND TX 79702-2760						3.a. Phone No. (Include area code) (432)683-2277				8. Lease Name and Well No. POKER LAKE UNIT 201					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface UNIT K, 2130' FSL, 2100' FWL, 32.230694 N LAT, 103.622722 W LONG At top prod interval reported below SAME At total depth										9. API Well No. 30-015-32929					
14. Date Spudded 02/23/2007										15. Date T.D. Reached 03/13/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2007		10. Field and Pool, or Exploratory NASH DRAW (DELA., BS, AVAL)	
										17. Elevations (DF, RKB, RT, GL)* 3153' GL		11. Sec., T., R., M., on Block and Survey or Area S7, T24S, R30E			
18. Total Depth MD 7357' TVD				19. Plug Back T.D.: MD 7348' TVD				20. Depth Bridge Plug Set: MD TVD							
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT-AIT-CAL; GR-CNL-CAL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
12-1/4"	8-5/8" J55	32#	0'	753'		475		0'							
7-7/8"	5-1/2" J55	15.5	0'	6128'											
7-7/8"	5-1/2" J55	17#	6128	7348'		840		2618'							
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-7/8"	6440'														
25. Producing Intervals															
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status							
A) DELAWARE		6640'	7113'	6640-6650'		0.470	10	PRODUCING							
B)				6715-6725		0.470	10	PRODUCING							
C)				7018-7028'		0.470	10	PRODUCING							
D)				7103-7113'		0.470	10	PRODUCING							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.															
Depth Interval			Amount and Type of Material												
7018-7113'			110621 GALLONS OF PRODUCED WATER AND 9418 LBS OF 14/30 LITE PROP												
6640-6725'			39474 GALLONS LIGHTNING 2500, 112549 LBS 16/30 BRADY SAND, AND 35371 LBS 16/30 SUPER LC												
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
03/29/07	03/30/07	24	→	81	125	317			PUMPING						
Choice Size	Tbg Press Flwg.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status							
16/64"	SI 290	200	→	81	125	317	1543	PRODUCING							
Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status							
	SI		→												

(See Instructions and spaces for additional data on page 2)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				RUSTLER	459'
				SALT	870'
				T/LAMAR LIME	3432'
				T/BELL CANYON	3460'
				T/LOWER CHERRY CANYON	5538'
				BRUSHY CANYON	5578'
				LOWER BRUSHY CANYON	6924'
				BON SPRING LIME	7182'
				T/AVALON SAND	7270'
				BASE AVALON SAND	7314'

32. Additional remarks (include plugging procedure):


33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 04/05/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.