

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-015-34989

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_



7. Lease Name or Unit Agreement Name

Tiber B 5 Fee

2. Name of Operator

EOG Resources Inc.

8. Well No.

1H

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat

Cottonwood Creek; Wolfcamp (Gas)

4. Well Location

Unit Letter O 187 Feet From The South Line and 2239 Feet From The East Line

Section 5 Township 16S Range 25E NMPM Eddy County

10. Date Spudded 1/16/07 11. Date T.D. Reached 1/28/07 12. Date Compl. (Ready to Prod) 2/16/07 13. Elevations (DF & RKB, RT, GR, etc.) 3507' GR 14. Elev. Casinghead

15. Total Depth 8802 M - 4656 V 16. Plug Back T.D. 6652 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5150' - 6550' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>32</u>	<u>1008</u>	<u>12 1/4</u>	<u>200 PFDS, 100 Thixset,</u>	
				<u>485 PP Lite, 435 PP</u>	
<u>5 1/2</u>	<u>17</u>	<u>6700</u>	<u>7 7/8</u>	<u>500 Interfill C, 490 ASC</u>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6107' & 6550', 0.48", 24 holes

5150' & 5650', 0.54", 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5150' - 6550'</u>	<u>Frac w/ 213 bbls 15% HCL, 1604 bbl</u>
	<u>XL gel, 201500 # 30/70 sd, 77480 #</u>
	<u>16/30 sd, 9512 bbls slick water</u>

28. PRODUCTION

Date First Production <u>2/16/07</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>3/01/07</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>1298</u>	Water - Bbl. <u>41</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <u>190</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 3/29/07

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>480'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <b>1725'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>3050'</b>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <b>3736'</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <b>4704'</b>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ----- to -----

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600

March 29, 2007

State of New Mexico  
Oil Conservation Division – District 2  
Attn: Mr. Tim Gum  
1301 W. Grand Avenue  
Artesia, New Mexico 88210



Re: Request for exception to Rule 107 J  
Tubingless Completion

Mr. Gum,

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Tiber B 5 Fee No. 1H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686 3689.

Sincerely,

EOG Resources, Inc.

Stan Wagner  
Regulatory Analyst