



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5. Lease Serial No
NM-NM0514349-A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUL 26 2007

2 Name of Operator
Devon Energy Production Co., LP

OCD-ARTESIA

7. If Unit of CA/Agreement, Name and/or No
NM 107704

8. Well Name and No
Western Reserves Federal 1

9 API Well No
30-015-21183

3a Address
20 North Broadway
OKC, OK 73102-8260

3b Phone No (include area code)
(405)-552-7802

10 Field and Pool or Exploratory Area
Avalon; Morrow

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
Sec 4-T21S-R26E 2929' FNL & 1980' FWL

11 Country or Parish, State
Eddy County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Ext TA Status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	1 Additional Year
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

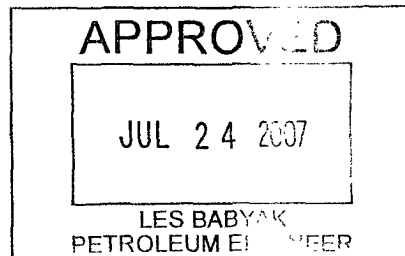
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company LP respectfully requests a TA Extension. MIT test run 07/28/2006; TA status approved until 07/20/2007.

Rig to be moved in mid-July to add additional pay within Morrow zone; see attached procedures. Should new Morrow pay not be productive, will have time to evaluate additional uphole potential.

Well on NMOC D Compliance list.

APPROVED FOR 12 MONTH PERIOD
ENDING 7/24/08



14 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Stephanie A Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 07/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

JUL 27 2007

Office

Gerry Guye, Deputy Field Inspector

NMOC District II ARTESIA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name Western Reserves Federal #1		Field. Avalon (Morrow)	
Location: 2929' FNL & 1980' FWL, 4-21S-26E		County: Eddy	State: NM
Elevation: 3208' GL; 3219' KB		Spud Date: 4/30/1974	Compl Date: 7/13/1974
API#: 30-015-21183	Prepared by: Ronnie Slack	Date: 02/18/05	Rev:

CURRENT

17-1/2" hole
13-3/8", 54#, @ 360'
 Cmt'd w/300 sks to surface

12-1/4" hole
8-5/8", 28#, @ 2550'
 Cmt'd w/ 1475 sks to surface

2-3/8", 4.7#, N80 Production Tubing

On/Off Tool w/1.78" Profile @ 10612'
Baker Model N Perm Packer @ 10620'
 EOT @ 10649'

MORROW

10709', 12', 15', 18'

10828', 32', 35', 38', 10862'

7-7/8" Hole
5-1/2", 17# & 20#, @ 11000'
 Cmt'd w/ 300 sks TOC @ 9600' by Temp Survey

Cement drilled out to 10778' (7/99)

Cement plug spotted from 10672'-10920'.

PBTD @ 10950'

TD @ 11000'

Devon Energy Corporation
Workover Procedure
Western Reserves Fed 1
2929' FNL & 1980' FWL - SEC 4 – T23S – R26E
Eddy County, NM
 AFE #135110 API # 30-015-21183 WI= 70%

Objective: **Isolate existing Morrow and add new Morrow intervals**

Well Data:

Surface Casing:	13-3/8" 48# H-40, STC @ 360' (TOC surface)		
Intermed Casing:	8-5/8" 28# J-55 STC @ 2550' (TOC surface)		
Production Casing:	5-1/2" 17/20# J-55/N-80 LTC @ 11,000' (TOC @ 9,600')		
KB elev:	3219'	GL elev: 3208'	Drilled: 1974
PBTD:	10,778'	TD: 11,000'	
Tubing:	2-3/8", 4.7#, N-80 EUE 8rd		
Packer:	5 1/2" Baker Model "N" at 10,620' w/ o-o tool at 10,612'		
Packer Fluid:	2% KCL water		
Existing Perfs:	10,708' – 20' (Morrow)		
Isolated Perfs:	10,828'-11,862' (Morrow covered by cement)		
Proposed Perfs:	10,412'-18', 10,426'-30', 10,440'-48', 10,496'-512', 10,522'-34', and 10,598'-604'		

Procedure:

1. RUPU. Check pressure on tubing and bleed off. ND tree. NU BOP. Release from on-off tool. Pickle tubing. POOH to 10,500'. RU swab. Swab fluid level down to 8,000'. FPOOH.
2. RU wireline truck. RIH w/ Junk Basket/Gauge-ring/CCL tool to packer at ~10,620'. Wireline set CIBP at ~10,620'. (Dump bail 10' cmt after perforating). Perforate Morrow w/ 3 1/8" guns loaded 4 spf 90° phasing as follows: 10,412'-18'(6'), 10,426'-30'(4'), 10,440'-48'(8'), 10,496'-512'(16'), 10,522'-34'(12'), and 10,598'-604'(6')
 Note: Tie CBL to Schlumberger Platform Express log dated 6/4/1974.
3. RIH w/ 5 1/2" packer and set at ~10,375'. RU swab. Swab well down.
4. RU BJ Services and stimulate as per prognosis. RD BJ.

5. Flow/swab well on production. Sand frac, if necessary.

6. RDMO.

GBM 6/19/07