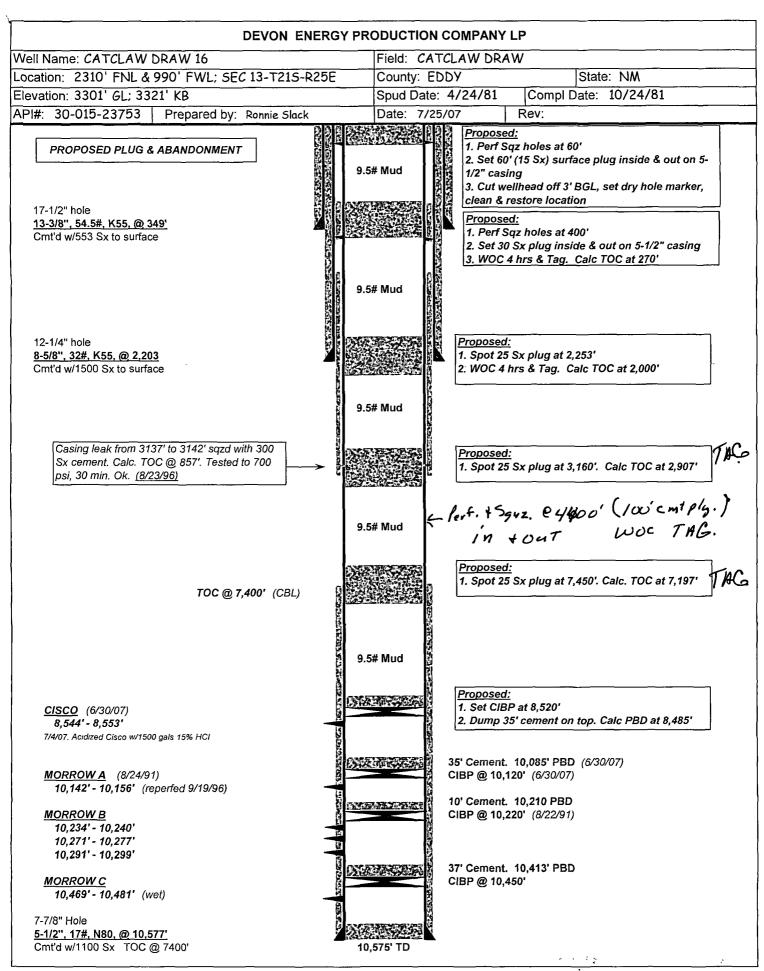
| ζ | Office Office | Diate of Ivew Iviexies | | | | Revised June 10, 2003 WELL API NO. | | |
|--|---|-------------------------------------|-----------------------|--------------------|---|------------------------------------|--------------------------------------|------------|
| | District I | y, Minerals and Natural Resources | | | | | | |
| | 1625 N. French Dr., Hobbs, NM 88240, District II | A | , | | | 30-015-23753 | | |
| | 1301 W. Grand Ave., Artesia NM 8821 | | CONSERVATION DIVISION | | | 5. Indicate Type of Lease | | |
| | 1000 Rio Brazos Rd. Aztec NM 97410 | | | th St. Francis Dr. | | STATE S FEE | | |
| | District IV Santa Fe, NI | | | e, NM 87 | 7505 6. State Oil & Gas Lease No. | | as Lease No. | |
| | 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | |
| | SUNDRY NO | SUNDRY NOTICES AND REPORTS ON WELLS | | | | | 7. Lease Name or Unit Agreement Name | |
| | (DO NOT USE THIS FORM FOR PRO | | Catclaw Draw | | | | | |
| | DIFFERENT RESERVOIR. USE "API PROPOSALS.) | PERMIT" (FOR | M C-101) FC | OK SUCH | 8. Well Number | | | |
| | 1. Type of Well: | | | | | 16 | | |
| | Oil Well Gas Well Other C | | | | | | | |
| | . Name of Operator | | | OCD- | ARTESIA | 9. OGRID Number | | |
| | Devon Energy Production Company, LP 3. Address of Operator | | | OOD- | AKIESIA | 6137 10. Pool name or Wildcat | | |
| | 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma | | | 73102 | | Upper Penn; Cisco | | |
| | 4. Well Location | | | | | opper renn, cases | | |
| | | | | | | | | |
| | Unit Letter E : 2310'feet from the North line and990'feet from theWest line | | | | | | | |
| | Section 13 Township 21S Range 25E Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301 GL; 3321 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | | | |
| | PERFORM REMEDIAL WORK | REMEDIAL WOR | | | | | | |
| | TEMPORARILY ABANDON | ☐ CHANGE | PLANS | | COMMENCE DRI | LLING OPNS. | PLUG AND | |
| | PULL OR ALTER CASING | ☐ MULTIPL | E | | CASING TEST AN | ND □ | ABANDONMENT | |
| | TOLL ON NETER OADING | COMPLE | | | CEMENT JOB | ' D | | |
| | OTHER: | | | | OTHER: | | | |
| | 13. Describe proposed or completed operations. (Clearly state all pertinent details | | | | | d give pertinent dat | es, including estimat | ed date |
| | of starting any proposed | work). SEE F | RULE 1103. F | or Multip | le Completions: At | tach wellbore diagr | am of proposed com | pletion |
| | or recompletion. | | | | | | | |
| | | | | | | | | |
| | 1. MIRU. POOH w/ 2-3/8" tubi: | ng and packer | from 8,489'. I | RIH and s | et CIBP at 8,520'. | Dump 35' cement | on top. Calc. PBD a | .t |
| 8485'. (Cisco open perfs at $8,544' - 8,553'$). | | | | | | | • | |
| | 2. Circulate wellbore with 9.5 pp | og salt gelled m | | | | | | |
| 术 | Circulate wellbore with 9.5 ppg salt gelled mud. Spot 25 Sx plug at 7,450'. Calc. TOC at 7,197'. — TAG Spot 25 Sx plug at 3,160'. Calc. TOC at 2,907'. — TAG | | | | | | | |
| 5. Spot 25 Sx plug at 3,160. Carc. FOC at 2,907. 5. Spot 25 Sx plug at 2,253'. WOC 4 hrs and tag. Calc. TOC at 2,000'. (8-5/8" shoe at 2,203') | | | | | | | | |
| | 6. Perf sqz holes at 400'. Set 30 Sx plug inside/out on 5-1/2" casing. WOC 4 hrs. and tag. Calc. TOC at 270'. (13-3/8 shoe at 349' 7. Perf sqz holes at 60'. Set 60' (15 Sx) surface plug inside/out on 5-1/2" casing. 8. Cut wellhead off 3' below ground level. Set dry hole marker. | | | | | | | ") |
| | | | | | | | | |
| | | | | | | | | |
| 9. Clean & restore location. | | | | | | | | |
| | I hereby certify that the informati | on above is tru | e and complet | e to the b | e to the best of my knowledge and belief. | | | |
| CHONATURE PARALIE Stark | | | | | | | | |
| | SIGNATURE Kowe Stack TITLE: Engineering Technician | | | | | DATE7/25/07 | | |
| | Type or print name Ronnie Slac | ck E-1 | mail address: | Ronnie.Sl | ack@dvn.com | Telephone N | No. 405-552-4615 | |
| | (This space for State use) | 11 1 | | | | | | |
| | APPPROVED BY | taller | <u>-</u> - т | CITLE C | \mathcal{O} | - | DATE 7/27/ | 17 |
| | | | | <u></u> | | | | e |
| .V | Conditions of approval, if any: | 4001 (10) | o' cm7 | Plu) | WOC TAG. | Marke. | OCD 24 hrs. | مامح |
| * | 1ers. V -942. | , ~ ~ , ~ , | n + A | <i>+</i> | | PUNY | | • |
| | | ′ | ., 4 04 | • | | IQ (| any work do | 79. |



DEVON ENERGY PRODUCTION COMPANY LP Well Name: CATCLAW DRAW 16 Field: CATCLAW DRAW Location: 2310' FNL & 990' FWL; SEC 13-T215-R25E County: EDDY State: NM Elevation: 3301' GL; 3321' KB Spud Date: 4/24/81 Compl Date: 10/24/81 API#: 30-015-23753 Prepared by: Ronnie Slack Date: 7/24/07 Rev: **CURRENT SCHEMAT** 17-1/2" hole 13-3/8", 54.5#, K55, @ 349' Cmt'd w/553 Sx to surface 12-1/4" hole 8-5/8", 32#, K55, @ 2,203 Cmt'd w/1500 Sx to surface Casing leak from 3137' to 3142' sqzd with 300 Sx cement. Calc TOC @ 857'. Tested to 700 psi, 30 mın. Ok. <u>(8/23/96)</u> TOC @ 7,400' (CBL) 2-3/8" Production Tubing Arrow Set Packer @ 8,489' (6/30/07) CISCO (6/30/07) 8,544' - 8,553' 7/4/07 Acidized Cisco w/1500 gals 15% HCI 35' Cement. 10,085' PBD (6/30/07) **为140 140 平均**元 MORROW A (8/24/91) CIBP @ 10,120' (6/30/07) 10,142' - 10,156' (reperfed 9/19/96) 10' Cement. 10,210 PBD N. S. W. S. T. S. **MORROW B** CIBP @ 10,220' (8/22/91) 10,234' - 10,240' 10,271' - 10,277' 10,291' - 10,299' 37' Cement. 10,413' PBD MORROW C CIBP @ 10,450' 10,469' - 10,481' (wet) 7-7/8" Hole 5-1/2", 17#, N80, @ 10,577' 10,575' TD Cmt'd w/1100 Sx. TOC @ 7400'

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