District J 1625 N French Dr , Hobbs, NM 88240 District JI 1301 W Grand Avenue, Artesia, NM 88210 District JII 1000 Rto Brazos Road, Aztec, NM 87410 District JV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD Bistrict Office.

For downstream facilities of the f

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No X

Type of action: Registration of a pi	t or below-grade tank Closure of a pit or below-gra	ade tank X
Operator Parallel Petroleum Corporation Telephone	432-684-3905 e-mail address. do	durham@pll!.com
Address. 1004 N. Big Spring Street, Suite 400, Midland, Texas 75	9701	
Facility or well name Ice Box Top Federal 1823-30 State Com #1	API#: 30-015-34885 U/Lor Qtr/Qtr D S	ec 30 T 18S R 23E
	2° 43' 29.5" N Longitude 104° 44' 10.	
Surface Owner Federal State X Private Indian		
Pit	Below-grade tank	
Type Drilling X Production Disposal	Volume:bbl Type of fluid:	
Workover		
ned X Unlined Double-walled, with leak detection? Yes If not, explain OGD-ARTESIA		ot, explain GGD-ARTESIA
Liner type Synthetic X Thickness 12 mil Clay		
Pit Volume 25,000 bbi		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 750°	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0-
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pi		
your are burying in place) onsiteX offsite If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No X		ft and attach sample esults
(5) Attach soil sample results and a diagram of sample locations and excav		7.0%
Additional Comments: This pit was also used for a dual well location.	the Chatter Box 1823-19 State Com #1 API # 30-0	15-34917
The drilling pit for this site will be closed as per the attached Pit Clo	sure Plan.	1
		Ser Mille
	(1)0	
	V	Mort
		V
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief. I further certify that	the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideli		
Data 9 15 04		
Date 8-15-06	Signature	
Printed Name/Title Gary Miller, Agent		
Your certification and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it relieve regulations		
Approval		
Printed Name/Title	Signature Alex Barress	Date. 8/17/66



Highlander Environmental Corp.

Midland, Texas

JUL - 3 ZUU/ OCD-ARTESIA

June 28, 2007

Mr. Mike Bratcher State Of New Mexico, Oil Conservation Division 1301 W. Grand Ave. Artesia, New Mexico 88210

Re: Parallel Petroleum Corporation, Pit Closures Eddy and Chaves Counties, New Mexico

The attached are copies of the approved C-144 pit closures for several wells drilled by Parallel Petroleum Corporation. These pits were closed over the course of the past 6 months. The contractor, Sweat Construction performed all of the closures and in conversation with you last month I found that while they had contracted your office that they were closing the sites, no paper work had been forwarded to you. On the attached C-144's I have noted the date of the closure and if the pit contents were taken to disposal or trench buried. This should catch us up on paperwork for the pits that have been closed to date.

Should you need additional information regarding this issue, please contact me at 432-682-4559 or my email address at gmiller@hec-enviro.com.

Sincerely,

Gary Miller, Agent

Highlander Environmental Corp.