ج.	Signit 3 Copies To Appropriate District Office	State of New Me		Form C-103					
	District I 1625 N. French Dr., Hobbs. NM 88240	Energy, Minerals and Natural Resource		Revised June 10, 2003 WELL API NO.					
	District II	OIL CONSERVATION DIVISION		30 015 01788					
	1301 W. Grand Ave. Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease					
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE X 6. State Oil & Gas Lease No.					
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 10, 1411 0	1303	6. State Off & Gas Lease No.					
Γ	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name						
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		A salasta TV ta						
	PROPOSALS.)			Artesia Unit 8. Well Number					
	1. Type of Well:	on a vivis V JUI	3 0 2007	5. Wen rummer 53					
L	Oil Well Gas Well Other (Injection) X OCD-ARTESIA Melrose Operating Company 184860		ADTES						
1			TARTESIA	9. OGRID Number 184860					
\vdash	3. Address of Operator		,	10. Pool name or Wildcat:					
	c/o Box 953	Midland, TX 79702		Artesia: Queen/Grayburg/San Andres					
4. Well Location									
	Unit Letter J : 1650feet from the South line and1650feet from theEastline								
Section 3 Township 18S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 36523 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
					NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
									K ALTERING CASING □
,	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS PLUG AND ABANDONMENT					
	PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB						
,	OTHER:		OTHER: MIT re-	test. CONVERSION TO INVECTION					
_	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
MIT test in January 2006 was not witnessed. Re-scheduled for re-test.									
7	7.12.07: Cacing integrity test run; well tested to 620 mi and held for 20 minutes. Chart when itted to OCD against attached								
,.	7-12-07: Casing integrity test run; well tested to 620 psi and held for 30 minutes. Chart submitted to OCD, copy attached.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
S	SIGNATURE TITLE Regulatory Agent DATE: 7-20-07								
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381									
(This space for State use) Gerry Guye Deputs First transported to the state of th									
A	PPPROVED BY	TITLE	Deputy Field Ins	6 0007					
	Conditions of approval, if any: District II - Arlesia								

