Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

()(1) - ARTESIA FORM APROVED

	OMB NO 1004-0135
	EXPIRES: NOVEMBER 30, 2000
•	5 Lease Serial No.
r an	NMNM-055493 —
posals	6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	5 Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an	NMNM-055493	
abandoped well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE	6 If Indian, Allottee or Tribe Name	
	7 Unit or CA Agreement Name and No	
1a Type of Well OII Well Gas Well Other	NM 117808	
1a Type of Well Oil Well Gas Well Other 2 Name of Operator Devon Energy Production Co., LP 3 Address and Telephone No.	8 Well Name and No	
2 Name of Operator Devon Energy Production Co., LP	Acme 10 Fed Com 1 9. API Well No.	
3. Address and Telephone No	30-015-35063	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802	10 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	Lusk; Morrow (Gas), West	
NESE 1480' FSL & 660' FEL	12 County or Parish 13. State	
Lot I Sec 10 - T19S-R31E	Eddy NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OS SUBMISSION TYPE OF ACTION		
Alter Casing Fracture Treat Reclama Subsequent Report Casing New Construction Recomple	ete	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).		
04/27/07 MIRU Grey Wolf 33. 05/03/07 Weld on conductor. Notified BLM (Debbie) of intent to spud. 05/05/07 TD 17 1/2" hole @ 607' Ran in 15 jts 13 3/8", 48#, H-40 ST&C csg & set @ 607'. Cmt lead w/350 sx 35/65 Class C, tail w/250 sx Cl "C" Circ 165 sx to res pit. WOC 24 hrs 05/07/07 Tst csg to 1200# - ok. 05/19/07 TD 12 1/4" hole @ 4,634'. Ran in w/96 jts 9 5/8" 40# J-55 & 14 jts 9 5/8" 40# HCK-55 BT&C csg @ 4,634'. Cmt 1st stage w/375 sx Cl C, tail w/300 sx Cl C. Cmt 2nd stage w/1200 sx Cl C, tail w/100 sx Cl C. Circ 140 sx to res pit. WOC 18 hrs 05/22/07 Tst csg to 1400# - ok. 06/30/07 TD 8 3/4" hole @ 12,600' Ran in w/295 jts 7" 26# P-110 LT&C csg @ 12,600'. Cmt 1st stage w/1000 sx Cl C Cmt 2nd stage w/860 Cl H, tail w/470 sx Cl H. WOC 18 hrs.		
02/26/07: Set 20" conductor: 36" hole drill @ 40'. Sundry approved 02/28/07	JUL 2 4 2007 LES BABYAK PETROLEUM ENGINEER	
14 I hereby certify/that the foregoing is true and correct	and the second s	
Signed Name Stephanie A. Ysasaga Title Sr Staff Engineering Technician	Date	
(This space for Federal or State Office use) Approved by	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction