Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	S May 27, 2004
1625 N French Dr , Hobbs, NM 88240	23 , ,	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-00181
1301 W Grand Ave Artesia, NM 88210		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE ☐ FEE ☒
1000 Rio Brazos Rd , Aziec, NM 87410 <u>District IV</u> 1220 S St Francis Dr. Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 CONDRY NOTE	CEC AND REPORTS ON WELLS	7 Logge Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Atoka San Andres Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Other Injection well		JUL 3.1 2007
2. Name of Operator		9 OGRID Number 6137 OCD-ARTESIA
Devon Energy Production Company, LP		
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway, Oklahoma C	City, OK 73102-8260 (405) 552-8198	San Andres
4. Well Location		
Unit Letter L: 165	0_feet from the _South line and330 fee	et from the West line
Section 12	Township 18S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR	
	3303' GR	
Pit or Below-grade Tank Application O		
	terDistance from nearest fresh water well	Distance from nearest surface water
"		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbl	s; Construction Material
12. Check A	appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🔲		
PULL OR ALTER CASING	MULTIPLE COMPL	MENT JOB
OTHER:		Active injection status
		ls, and give pertinent dates, including estimated date
	rk). SEE RULE 1103. For Multiple Completion	s: Attach wellbore diagram of proposed completion
or recompletion.		
B		
Devon Energy Production Company, LP respectfully requests that this well be returned to active injection status. A		
successful MIT was performed on 7/17/07 The test was witnessed by Richard Inge , NM OCD, and the test chart was		
obtained by the OCD. The following was performed		
MIRU hot oiler. Pressured casing to 340 psi and held for 30 minutes. RDMO. Left well injecting.		
winto not oner. Fressured casing to 340 psr and neighbor 30 minutes. The more than injecting.		
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I hereby certify that the information a	above is true and complete to the best of my know	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general peri	mit □ or an (attached) alternative OCD-approved plan □.
SIGNATURE	TITLE Sr Stoff Engi	neering Technician DATE 7/27/07
DIGITALISING	TILE_Sr. Staff Engl	neering reclinician DATE 1/2//0/
Type or print name Norvella Ada	ms E-mail address: norvella.adams@dvn.	com Telephone No. (405) 552-8198
For State Use Only	D man address. norvena.adams@dvil.	τοιορποπο πο. (που) υσε-σ17ο
APPROVED BY: KILLIAM	NGE TITLE COMPLIAN	15 OFFICER DATE 7/30/07
Conditions of Approval (if any):		