



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM-010273

If Indian, Allottee or Tribe Name **AUG 03 2007**

OCD-ARTESIA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING, INC.

ATTN: LINDA GOOD

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
BIKAR FEDERAL 1

9. API Well No.
30-005-60588

3a. Address

P. O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

405-767-4275

10. Field and Pool or Exploratory Area
SAND RANCH

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 1980 FEL, SWNE, SECTION 14, T10S, R29E

11. Country or Parish, State
CHAVES COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete in Abo</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chesapeake, respectfully, request permission to change plans from P&A to Recompleting this well per the attached Recompletion Procedure.

(CHK PN 890384)

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
LINDA GOOD

Title REGULATORY ANALYST

Signature

Date 07/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

JUL 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Bikar Federal 1
Abo Re-completion
Chaves County, New Mexico

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations

1. Prep location. Check anchors and clean area for workover.
2. MIRU workover rig. RIH w/cement retainer and set at 3,200'. Establish circulation. Squeeze off San Andres perforations from 3,222' – 3,228' and 3,260' – 3,276'. Sting out of retainer and reverse circulate off excess cement. TOH. WOC.
3. RIH w/bit and drill out cement retainer and cement and test squeeze across San Andres to 500 psi. Continue to RIH and drill out CIBP set at 3,400' and clean out to PBTD of 8,985'.
4. RU wireline unit. RIH and perf casing at 7,300'. POOH. RIH w/cement retainer and set at 7,280'. Establish circulation. Circulate cement from 7,300' up to 6,500' to ensure good cement across interval. Sting out of retainer and reverse circulate off excess cement. TOH. WOC.
5. RIH w/bit and drill out cement retainer and cement and test squeeze to 500 psi. TOH.
6. RU wireline unit. RIH and perforate Abo from 7,142' – 7,152' with 2 SPF. POOH. Correlate to CN/FD log from 10/10/79.
7. RIH w/treating packer and 2-3/8" work string. Set packer at 7,120' and acidize Abo perms 7,142' – 7,152' with 3,000 gals of 15% NEFE acid.
8. Swab well in to recover spent acid and to evaluate results. TOH.
9. RIH with tbgs, SN and TAC and set SN at +/- 7,170'.
10. PU and RIH with pump and rods. Space out and hang on. RDMO workover rig.

NOTE: Rod design to follow this procedure.