

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-03835

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Henshaw Premier Unit

8. Well No. 2

9. OGRID Number

10. Pool name or Wildcat

Henshaw West (Grayburg)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Nordstrand Engineering Inc.

3. Address of Operator

3229D'Amico St. #2200, Houston, TX 77019 (713)520-1555

4. Well Location

Unit Letter K : 3329 feet from the Noth line and 1980 feet from the West line
Section 3 Township 16S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval to P&A existing perfs. @ 2819-2827.

8 5/8 @ 433 w/330 sx. circ.

5 1/2 @ 2860 w/600 sx. circ. (calculated)

1. MIRU BCM plugging company.

2. POH w/ rods and tbq. ?

3. Set 5 1/2 CIBP @ 2775 and cap with 3 sx. cement. Circulate hole with mud laden fluid.

4. Perf. 5 1/2 csg. @ 2200'. RIH set packer @ 2000'. Sqz. 50 sx. cement. WOC & Tag.

5. Perf. 5 1/2 csg. @ 1492'. Set packer @ 1300, Sqz 50 sx. cement. WOC & tag.

6. Perf. 5 1/2 csg. @ 600'. Set Packer @ 400, Sqz. 50 sx cmt. WOC & Tag.

7. Spot 10 sx. surface plug. Cut off wellhead and weld on Dry Hole Marker.

**Notify OCD 24 hrs. prior
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger D. Brooks TITLE Agent DATE 7/31/07Type or print name Roger Brooks

E-mail address:

Telephone No. 432-580-7161

For State Use Only

APPROVED BY [Signature] TITLE C.O. DATE 8/6/07

Conditions of Approval (if any):