

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-2760
3b. Phone No. (include area code)
(432) 683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1200' FSL, 2080' FEL, SEC 1, T23S, R30E, UL O

AUG 02 2007

OCD-ARTESIA

5. Lease Serial No.

NM028847 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM1786 20965 F

8. Well Name and No

JAMES RANCH UNIT #62

9. API Well No

30-015-35340

10. Field and Pool, or Exploratory Area

QUAHADA RIDGE, S.E. (DELAWARE)

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial Cmt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	5-1/2" casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO respectfully asks permission to cement the 5-1/2" production casing on the subject well from 840' to Surface in keeping with the results of two Cement Bond Logs and a Temperature Survey that was requested by Mr. Fred Wright of the BLM. The results of the original CBL and Temperature Survey run during the drilling of the well were suspected to be inconclusive.

As requested, a subsequent Cement Bond Log was run from 4332' to 2000' on 5-3-07. TOC via CBL was approximately 3454'. A Temperature Survey Tool was also run from surface to 4332'. TOC by temp tool was approximately 800'. BEPCO prepared to re-run a CBL, when cement was more solidified.

On 5-7-07, a Cement Bond Log was run from 4332-600'. TOC was determined to be at approximately 840'. The BLM was notified of the results and BEPCO was verbally requested by the BLM to cement the casing from 840' to surface. Mr. Wright was verbally informed of BEPCO's intention to proceed. BEPCO requests written permission to execute the BLM's verbal instruction to proceed with the remedial cement job.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 05/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 29 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

8/3/07

SUNDRY NOTICE SPECIAL STIPULATIONS

James Ranch Unit #62

1. This completion report is accepted subject to operator filing the following information:
2. The NOI sundry following up on the oral approval given to perform completion operations prior to the remedial cementing.
3. The SR sundry following up on the attempted remedial cementing performed on 5/1/07 or 5/2/07.
4. An NOI sundry for planned actions to complete the remedial cementing on the 5.5" production casing.
5. A gas analysis. *Attached*
6. Reporting the API gravity of the oil *41.8°*

F Wright 5/3/07

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 13 - 1 - 1
REC. NO. 0
TEST NUMBER.. 12169

DATE SAMPLED..... 05 -17 -07
DATE RUN..... 05 -21 -07
EFF DATE..... - -

STATION NO.
AREA
SAMPLE NAME.... JAMES RANCH #62 - CASING HEAD
RECEIVED FROM.. BASS ENTERPRISES
LOCATION..... CARLSBAD NEW MEXICO

SAMPLE CONDITIONS PRESSURE PSIG.. 62.0 ... FLOWING TEMP..... 0.0 F

SAMPLED BY: DW

FRACTIONAL ANALYSIS
CALCULATED at 14.650 PSIA AND 60F

	MOL%	GPM	SULPHUR DETERMINATION
HYDROGEN SULFIDE.	0.00		GRAINS/100 SCF
NITROGEN.....	4.98		* HYDROGEN SULFIDE.. 0.000
CARBON DIOXIDE...	0.01		MERCAPTANS..... 0.000
METHANE.....	72.52		SULFIDES..... 0.000
ETHANE.....	12.60	3.349	RESIDUAL SULPHUR.. 0.000
PROPANE.....	5.99	1.640	TOTAL 0.000
ISO-BUTANE.....	0.66	0.215	
NOR-BUTANE.....	1.76	0.552	LIQUEFIABLE HYDROCARBONS- GPM
ISO-PENTANE.....	0.44	0.160	
NOR-PENTANE.....	0.44	0.158	ETHANE PLUS..... 6.333
HEXANES.....	0.39	0.168	PROPANE PLUS..... 2.984
HEPTANES+	0.21	0.091	BUTANES PLUS..... 1.344
			PENTANES PLUS..... 0.577
TOTAL.....	100.00	6.333	
			'Z' FACTOR = 0.9963

REID VAPOR PRESSURE

26 LB..... 0.870
12 LB..... 0.587

MIXTURE SPECIFIC GRAVITY

CALCULATED FROM ANALYSIS..... 0.762
DETERMINED BY RANAREX..... 0.000

MIXTURE HEATING VALUE..... DRY..... 1247 WET..... 1226 BTU

DISTRIBUTION AND REMARKS:

* H2S PPM = 0

B. FRANKS / D. WOODS / M. SNELSON

ANALYZED BY: JT

APPROVED: 