

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88249
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

AUG 03 2007

OCD-ARTESIA

Well API No.	30-015-31725
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Campana 2M State
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other	8. Well No. 1
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Canyon
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102-8260	

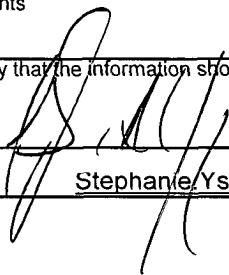
4. Well Location Unit Letter <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>2</u> <u>24S</u> Township <u>26E</u> Range <u>NMPM</u> <u>Eddy</u> County <u>New Mexico</u>	10. Date Spudded 6/30/2001	11. Date T.D. Reached 8/9/2001	12. Date Completed 7/28/2007	13. Elevations (DR, RKB, RT, GL)* 3298' GL	14. Elev. Casinghead
15. Total Depth: MD 12,000'	16. Plug Back T.D.: 10,740'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 10,094 - 10,100' Canyon					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Azimuthal Laterol & 3 Detector Litho-Density Comp Neutron & CBL					22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# L-80	454'	17 1/2"	425 sx	TOC to surf
8 5/8"	32# J-55 & HCK-55	5510'	12 1/4"	3695 sx	TOC to surf
5 1/2"	17# L-80 & J-55	12000'	7 7/8"	1125 sx	TOC @ 6200' per CBL

24 Liner Record	25 Tubing Record
Size top Bottom Sacks Cement Screen	Size Depth Set Packer Set
	2 3/8" 10,038' Pkr @ 10,038'
	RBP @ 10,135'
26 Perforation record (interval, size, and number) Canyon: 10,094 - 10,100' - Producing Strawn: 10,306 - 10,320' - Isolated by RBP @ 10,135'	
27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 10094-10100' Acidize w/1000 gal 15% HCL acid. 10306-10320' Acidize w/3000 gal 15% HCL acid.	

28 PRODUCTION							
Date First Production 7/28/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 7/31/2007	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 254	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 0		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 254	Water - Bbl 0	Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 8/2/2007
E-mail Address: Stephanie.Ysasaga@dvn.com

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INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

In New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	
T. Salt		T. Strawn	10,306'
B. Salt		T. Atoka	10,577'
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	1,963'
T. Drinkard		T. Bone Springs	5,337'
T. Abo		T.	8,233'
T. Wolfcamp	8,836'	T.	10,145'
T. Penn		T.	11,710'
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Pictured Cliffs	
		T. Cliff House	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Gallup	
		Base Greenhorn	
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	
		T. Penn "A"	
		T. Penn "B"	
		T. Penn "C"	
		T. Penn "D"	
		T. Leadville	
		T. Madison	
		T. Elbert	
		T. McCracken	
		T. Ignacio Otzite	
		T. Granite	

OIL OR GAS
SANDS OR ZONES

No. 1, from to.....
No. 2, from to.....

No. 3, from to.

No. 4, from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No 1, from to feet.....

No. 2, from _____ to _____ feet.

No. 3. from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology