

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87412
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BEPCO, L.P. P.O. BOX 2760 MIDLAND, TX 79702-2760		JUN 14 2007 OCD-ARTESIA	² OGRID Number 001801
			³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 -015-35121	⁵ Pool Name UNDESIGNATED NASH DRAW (f. Moore)		⁶ Pool Code 81600
⁷ Property Code 17275	⁸ Property Name REMUDA BASIN "25" STATE		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. I	Section 25	Township 23S	Range 29E	Lot.Idn	Feet from the 1980'	North/South Line SOUTH	Feet from the 660'	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date 05/24/2007		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
035246	SHELL TRADING US CO P. O. BOX 4604 HOUSTON, TEXAS 77210-4604		O	SAME LOCATION AS REMUDA BASIN "25" STATE #1
151618	ENTERPRISE FIELD SERVICES, LLC P. O. BOX 4503 HOUSTON, TEXAS 77210		G	ENTERPRISE SALES LINE UL P, SEC. 28, T23S, R29E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 05/03/2007	²⁶ Ready Date 05/24/2007	²⁷ TD 14128'	²⁸ PBTD 14024'	²⁹ Perforations 13530-13806'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17.5"	13.375"	359'		604	
12.25"	9.625"	3321'		1060	
8.75"	7"	11012'		1835	
6.125"	4.5"	14123'		375	

VI. Well Test Data

³⁵ Date New Oil 05/24/2007	³⁶ Gas Delivery Date 05/24/2007	³⁷ Test Date 05/26/2007	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1100	⁴⁰ Csg Pressure 0
⁴¹ Choke Size 20/64"	⁴² Oil 15	⁴³ Water 0	⁴⁴ Gas 2290	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ann Moore

Printed name:

ANN MOORE

Title:

PRODUCTION CLERK

E-mail Address:

camoorebasspet.com

Date:

06/13/2007

Phone:

(432)683-2277

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRAÑT

Title:

DISTRICT II GEOLOGIST

Approval Date:

AUG 06 2007

V
AUG 02 2007
OCD-ARTESIA

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702



432-683-2277

July 31, 2007

Re: Remuda Basin 25 State #1
Undesignated Nash Draw (Atoka)
Eddy County, New Mexico
File: 100-WF: RB25S#1.OCD

Attention: Bryan Arrant
Oil Conservation Division
1301 West Grand Avenue
Artesia New Mexico 88210

Mr. Arrant:

The enclosed completion package was previously submitted on June 13, 2007 after plugging back the subject well from the Morrow to the Atoka formation. The application was not approved and the allowable denied as per your attached email. I am resubmitting the paperwork with today's date. If you are holding the old completion copies and prefer to use them, please use your own discretion and discard the newer copies.

BEPCO, L.P. respectfully requests that the OCD approve the completion and allowable for this well as the compliance issues have been addressed with your agency.

If you should have any questions, please contact Ann Moore at the above letterhead address, phone number or via email at camoore@basspet.com.

Sincerely,

Ann Moore
Production Clerk

cam
Attachments



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

June 14, 2007

BEPCO, L.P.
P.O. Box 2760
Midland, TX 79702-2760

Re: BEPCO, L.P. requests for allowable and authorization to transport for the following well:

Remuda Basin 25 State # 1, API # 30-015-35121

Dear Regulatory Manager:

Rule 1104.A [19.15.13.1104.A NMAC] allows the New Mexico Oil Conservation Division (NMOCD) to assign an allowable to a newly completed or re-completed well or a well completed in an additional pool, or issue an operator authorization to transport oil or natural gas from such a well only if the operator is in compliance with Rule 40.A [19.15.1.40.A NMAC]. An operator who operates from 100 to 500 wells is out of compliance with Rule 40.A(4) if it has more than 5 wells on the inactive well list kept pursuant to Rule 40.F [19.15.1.40.F NMAC].

BEPCO, L.P. operates 344 wells; 8 wells appear on the inactive well list kept pursuant to Rule 40.F. BEPCO, L.P. is out of compliance with Rule 40.A(4).

Because BEPCO, L.P. is not in compliance with Rule 40.A, the OCD denies BEPCO, L.P.'s request for allowable and authorization to transport identified above.

BEPCO, L.P. may re-submit its requests after it returns to compliance with Rule 40.A.

To comply with Rule 40.A (4) it must reduce the number of wells on the Rule 40.F inactive well list to no more than 5. A well will be removed from the inactive well list when the operator completes one of the following actions: 1) plugs the wellbore and files an approved C-103 reporting the plugging; 2) places the well on approved temporary abandonment status; 3) returns the well to production or other beneficial use and files a C-115 reporting that production or use; or 4) enters into an Agreed Compliance Order with the OCD covering the well. An Agreed Compliance Order sets a schedule for returning the operator's inactive wells to compliance and imposes a penalty if the schedule is not met. If you would like to discuss entering into an Agreed Compliance Order for your non-compliant wells, please contact OCD attorney Gail MacQuesten at (505) 476-3451.

Respectfully yours,

Inactive Well List

Total Well Count:344 Inactive Well Count:8 Since:2/19/2006

Printed On: Thursday, June 14 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
2	30-015-21325	BIG EDDY #041	J-35-21S-28E	J	1801	BEPCO, LP	F	G	02/2003			
2	30-015-24060	BIG EDDY #093	K-36-21S-28E	K	1801	BEPCO, LP	S	O	12/1992		T	2347
2	30-015-22398	BIG EDDY UNIT #060	J-20-21S-28E	J	1801	BEPCO, LP	F	O	12/1982		T	1920
2	30-015-27454	BIG EDDY UNIT #122	F-4 -20S-31E	F	1801	BEPCO, LP	F	O	03/2002	STRAWN		
2	30-015-21095	POKER LAKE #042	G-10-25S-30E	G	1801	BEPCO, LP	F	G	12/1986		T	1926
2	30-015-29509	POKER LAKE UNIT #091	D-12-25S-30E	D	1801	BEPCO, LP	F	O	12/1999	DELAWARE		
1	30-025-26958	SIMS #001	H-13-24S-33E	H	1801	BEPCO, LP	P	G	05/1989		T	2388
2	30-015-21263	STATE 22 COM #001	C-22-21S-27E		1801	BEPCO, LP	S	G	02/2005	MORROW		

WHERE Ogrid:1801, County:All, District:All, Township:All, Range:All, Section:All, Production(months):16

Bryan G. Arrant
District II Geologist
NMOCD-Artesia

EC: Mark Fesmire, Division Director-Santa Fe
Daniel Sanchez, Enforcement and Compliance Manager-Santa Fe
Gail MacQuesten, Assistant General Counsel-Santa Fe
Dorothy Phillips, Financial Assurance Administrator- Santa Fe